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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE E. O. C.
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(DEVIATION SURVEYS-BACK SIDE)

I.

Operator PAN AMERICAN PETROLEUM CORPORATION		
Address BOX 68, HOBBS, N. M. 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of:	Request Authority To TEMPORARILY COMMINGLE W/ CROSBY LEASE
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED

Lease Name CROSBY "F"	Well No. 1	Pool Name, Including Formation Cato San Andres	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The EAST				
Line of Section 17 Township 8-S Range 30-E , NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ SCURLOCK OIL CO. (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) 414 MID AMERICA BLDG, MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 17	Twp. 8	Rge. 30	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-10-67	Date Compl. Ready to Prod. 1-19-67	Total Depth 3488'	P.B.T.D. 3332'					
Elevations (DF, RKB, RT, GR, etc.) 4119' R.D.B.	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 3273'	Tubing Depth					
Perforations 3273- 3319	Depth Casing Shoe 3488'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 455'		SACKS CEMENT 300			
7 7/8"	4 1/2"		3488'		800			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-1-67	Date of Test 2-6-67	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 24	Tubing Pressure -	Casing Pressure 300	Choke Size -
Actual Prod. During Test 206	Oil-Bbls. 61	Water-Bbls. 145 BLW	Gas-MCF 24 (602-390 cgn. 25.8)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

043-NMOCC-H
1- BILLFARMER
1- NSW

1- PAPCO, BOX 1725, MID
1- SUSP
1- R.R.

(Signature)

AREA SUPERINTENDENT

(Title)

2-7-67

(Date)

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES</u>
455 -	$\frac{1}{2}$
955 -	"
1440 -	$\frac{3}{4}$
1903 -	"
2027 -	1 -
2510 -	$\frac{1}{2}$
3025 -	$\frac{3}{4}$
3212 -	1 -
3483 -	$\frac{3}{4}$

The above are true to the best of my knowledge.

AREA SUPERINTENDENT

2-7-67

Sworn to this date, the 7th day of February, 1967.



D.R. Moorhead
Notary Public in and for Lea County, New Mexico
My Commission expires 6-18-68.

Request permission to temporarily commingle
CROSBY F Lease Production with that of the CROSBY
Lease and produce into CROSBY battery that will be
known as the CROSBY COMMINGLED BATTERY and located
in Unit G, 17-8-30.

Formal application being submitted 2-7-67.

AREA SUPERINTENDENT

PAN AMERICAN PETROLEUM CORPORATION

2-7-67