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DISTRIBUTION	NEW MEXICO ON	_ CONSERVATION COMMISSION	_
SANTA FE		ST FOR ALLOWABLE E.C.	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S.	<u>'</u>	AND	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATHER	Mag 20
TRANSPORTER OIL		·	"EE,
OPERATOR GAS			W. VER
I. PRORATION OFFICE			$\frac{naq_{\mathbf{S}}}{2} \gtrsim 2.5$
Sunray DX 011 Com	pany		187
Address P. O. Box 1416 P.	ogun 11 New Maries		CA, CA
Reason(s) for filing (Check proper b	oswell, New Mexico	Other (Please explain)	· CR
New Well	Change in Trans; orter of:		
Hecompletion Change in Cwaership	=	Gas densate	
	Sasinghed Gas Co	denodie	
If change of ownership give name and address of previous owner		/	
I. <u>DESCRIPTION OF WELL ANI</u>	O LEASE	from the	
Lease Name	Well No. Fool	Name, Including Formation Changes	C- Sul-Kind of Lease
New Mexico "X" Fe	deral 1 -Un	adesignated (San Andres) 3 3 3 vate, Federal or Fee Federal
Unit Letter A	660 Feet From The North	Line and 660 Feet Fr	ror The East
Line of Section 10 , T	ownship 8S Range	33E , NMPM,	Chaves County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O		
Name of Authorized Transporter of C The Permian Corpo		Box 3119, Midland,	pproved copy of this form is to be sent) Texas
	Casinghead Gas or Dry Gas		pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 10 85 33	Is gas actually connected? No	When
	vith that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion = (X)	X	The state of the s
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4461	P.B.T.D. 4370
1-10-67	2-16-67 Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth
Undesignated	San Andres	4243	4349
Perforations 1 Hole @ 4340', 4	.346¹. 4349¹		Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	8 5/8", 24# 4 1/2", 9.5#	365† 4459	250 sx 200 sx
Tubing TEST DATA AND PROJEST	2 3/8" EUE	4349	oil and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours)	•
Date First New Gil Run To Tanks 2-16-67	Date of Test 3-28-67	Producing Method (Flow, pump, ga	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours Actual Prod. During Test	Cil-Bbls.	-	-
266 Bbls.	16	Water - Bbls. 250	Gas-MCF 29.3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Country of Condenses
		Sold: Soldensdie/ Kir.OF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L. CERTIFICATE OF COMPLIA	NCE	011 00110==	NATION CONTROL
CERTIFICATE OF CUMPLIA!	10£		RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, 19
	with and that the information give ne best of my knowledge and belief		
		TITLE	
(). n./	f		in compliance with RULE 1104.
John B. Hist		If this is a request for a	llowable for a newly drilled or deepened
	natife)	well, this form must be according tests taken on the well in according to the well in the well	mpanied by a tabulation of the deviation coordance with RULE 111.
District Engine	Title)	All sections of this form able on new and recompleted	must be filled out completely for allow-
March 28, 1967		Fill out Sections I, II,	III, and VI only for changes of owner,
(1	Date)	well name or number, or trans	porter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply