

MINERAL
RESOURCES
BUREAU - SANTA FEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐				
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION											
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FNL x 660 FEL, Sec. 10 (Unit A, NE 1/4 NE 1/4) At top prod. interval reported below At total depth											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD			
1-18-67		1-27-67		2-1-67		4104' R.D.B.		-			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
3850'		3700'		-		O-TD		-			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
3308-3424 San Andres								No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Micro & Muscatelaterolog								27. WAS WELL CORED.			
								No			
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24 #		467		11"		300 ox			
4 1/2"		9.5 #		3850		7 7/8"		800 ox			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 7/8"	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3720-55 w/25PF (Set CIAPE 3700')										DEPTH INTERVAL (MD)	
3308-51 w/25PF										AMOUNT AND KIND OF MATERIAL USED	
3389-98, 3405-24 w/25PF										3720-55 3000 gal 28%	
										3308-51 5000 gal 28%	
										3389-3424 3000 gal 28%	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
2-8-68		Swab						Producing			
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
2-10-67		11		-		→		80		23	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
-		-		→		175		51		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Vented											
35. LIST OF ATTACHMENTS											
None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED										TITLE	
1-MSG										AREA SUPERINTENDENT	
1-MSF										DATE	
1-RRY										2-10-67	
										FEB 1 1967	
										SUTHERLAND	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Mr.

It is not required that this summary record be submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

(The Inclusive and Exclusive Data on Reverse Side)