

Form approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-2177517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SURVEY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CATO B Federal

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

CATO San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-B-50 NMPM

12. COUNTY OR PARISH 13. STATE

OJUEVES N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 68, HOBBES, N. M. 88240

4. LOCATION OF WELL (Show whether on land or in accordance with appropriate requirements.
See also space 17 below.)

At surface

NAME CHANGED
FROM: PAN AMERICAN PETR. CORP.
TO: AMCCO PRODUCTION CO.
EFFECTIVE: 2-1-71

14. PERMIT NO.

15. ELEVATION (Show whether DF, RT, CR, etc.)

4127' R.D.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per-
tinent to this work.)As proposed by form 9-331 submitted 1-8-70
interval 3436-3480 was perforated w/ 255PF
and acidized w/ 3000 gal 28%. Evaluated
and restricted to production.Prior - Pump 21 80 x 3 BW 24 hrs.
after - Pump 71 60 x 29 BW 24 hrs.

TD - 3800'

PDD - 3576'

4 1/2" OSA 3600'

PCPFS: 3512-3559'

OC - 1-21-70

Comp 1-28-70

RECEIVED

JAN 30 1970

U.S. G.S.
ARIZ.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE JAN 30 1970

(Leave space for Federal or State license no.)

APPROVED BY
CONDITION OF APPROVAL, IF ANY

DATE

ACCEPTED FOR RECORD PURPOSES
JAN 30 1970
Date ACTING
District Engineer
See Instructions on Reverse Side0-4-1040-1-1
1-ACJR
1-SUSP

C1