

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. Drawer "A" Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980'FSL&1980FEL, Sec.4 (Unit L,
AT TOP PROD. INTERVAL: NW $\frac{1}{4}$, SW $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
~~NM-044628~~ NM-0444628

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cato "C" Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Cato-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-8-30

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4158-RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to increase production by the following procedure. Drill out cement retainer 3570' and clear hole to 3655'. Perforate 3580-3628' with 2 DJSPF. Run tubing and packer. Acidize with 3000 gal. 20% LSTNE acid. Pull tubing and packer. Set ret. bridge plug at appx. 3560' and set packer at appx. 2470'. Acidize with 1500 gal acid. Return well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Hennis Evans TITLE Asst. Admn. Analyst DATE 10-24-78

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE OCT 30 1978
CONDITIONS OF APPROVAL, IF ANY:

- 0+4 - USGS-A
- 1 - REG
- 1 - SUSP
- 1 - DE

*See Instructions on Reverse Side

RECEIVED

OCT 31 1978

D.C.C.
ARTESIA, OFFICE

RECEIVED

NOV 6 1978

S.L. CONSERVATION

#0222-11-11