Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico _nergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.					ABLE AND			Ī			
Operator KELT OIL & GAS, INC		Well API No. 30-005-20017									
Address P. O. BOX 1493, RO		88202									
Reason(s) for Filing (Check proper box) New Well Recompletion		nange in T	ranspo Dry Ga			her (Please exp					_
Change in Operator If change of operator give name and address of previous operator	Casinghead C	ias XX (Conden	sate	(OXI I		T ASSIC	GNMENT E	FFECTIVE	E 8/30/91	-)
II. DESCRIPTION OF WELL	. AND LEAS	F		<u> </u>						-	_
Lease NameWell No.Pool Name, IncluCATO SAN ANDRES UNIT73CATO SA					ding Formation AN ANDRES	3		of Lease Federal or Fe		Lease No.	_
Location Unit LetterA	:660	F	eet Fro	om The _	NORTH Lin	ne and 66	50 F	eet From The	EAST	Line	_
Section 16 Townsh	ip 8 SOUTH	I R	ange	30 EA	N, TZ	МРМ,	·		AVES	County	_
III. DESIGNATION OF TRAI		OF OIL Condensat		NATU	JRAL GAS						
Name of Authorized Transporter of Oil PRIDE PIPELINE CO.	Address (Give address to which approved copy of this form is to be sent)						_				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					P. O. BOX 2436, ABILENE, TX 79604 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710						
If well produces oil or liquids, give location of tanks.	Unit S∞	i	₩ p.	l	. Is gas actuall	y connected?	Wher				_
If this production is commingled with that IV. COMPLETION DATA	from any other le	ase or poo	xl, give	comming	gling order num	ber:					_
Designate Type of Completion	- (X)	il Well	i	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	eady to Pr	od.		Total Depth			P.B.T.D.	•		7
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas 1	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
					CEMENTIN	NG RECOR	D				7
HOLE SIZE	ZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
											1
V. TEST DATA AND REQUES OIL WELL (Test must be after r.				and must	be equal to or	exceed top allo	ountile for this	denth or he f	or full 2d hour	·c.)	
Date First New Oil Run To Tank	Date of Test					thod (Flow, pu			or juli 24 now	3./	
Length of Test	Tubing Pressure				Casing Pressur	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											•
Actual Prod. Test - MCF/D					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressur	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regular Division have been complied with and the last the heart of many la	tions of the Oil C hat the informatio	onservatio n given ab	n	E	С	IL CON	SERVA	ATION [DIVISIO	N	•
is true and complete to the best of my lo	lowieuge and bel:	ici.			Date	Approved	d		· · · · · · · · · · · · · · · · · · ·		
MARK A. DEGENHART PETROLEUM ENGINEER					By Granton Surlavion						
MARK A. DEGENHART PETROLEUM ENGINEER Printed Name Title OCTOBER 16, 1991 (505) 398-6166					Title						
Date	\ - /	Telephon									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.