DISTRIBUTION ANTA FE ILE S.G.S. AND OFFICE	276-151 F	NEFRUATION COMMISSIO OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Porm C-104 Superseded Old C-164 and C- Effective 1-165 AS	
TRANSPORTER 0.45 OPERATOR PRORATION OFFICE Operator				
Rhonda Operating (	Company (effective 11/01/	81)		
	Iidland, Texas 79701	Other (Please explain)		
Heason(s) for hing ( be a population ) Hew Well	That Has Is an another the second sec			
If change of ownership give name gand address of previous owner	un Production Company; P.	O. Box 2880; Dallas, Te	exas 75221	
DESCRIPTION OF WELL AND	LEAS) Solution of the state of the state	Strid of 1945	e Lease Nu	
Lease Name New Mexico H Stat	e 2 Cato-San Andres	State, Federal		
Location	60			
Unit Cetter		E		
DESIGNATION OF TRANSPOR		A stress three address to which appro		
Navajo Refining Co		P. O. Drawer 175: Artes		
Cities Service Con	npany	P. O. Box 300; Tulsa, Ol	klahoma 74102	
If well produces on or lightly, give location of tanks.	F 16 8S 30E	Yes		
If this production is commingle form	$\frac{1}{2} \left( \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} + \frac{1}{2} + \frac{1}{2} + \frac{1}{2} \right) + \frac{1}{2} \left( \frac{1}{2} + \frac{1}{2} $	des con angling order norder	Same Bach Inff Hog	
Date Spudded	an A. The way to the Rent Poisson	l thi wyth	ABT.R.	
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Perforations			Cie; th Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTRSET		
		an a		
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TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be at isle for this de Date of Test	iter recovery of total volume of load off pin or be for full 24 hours) Producting Method (Flow, pump, gas 1	l and must be equal to or exceed top all	
Length of Test	Tubing Riessure	Dasing Pressure	Choke Size	
Actual Prod. During Test	Cu-Bbis,	Water - Uhle.	Gae-MCF	
GAS WELL		Hele. Condeneste/AMCF	Grivity of Condensate	
Actual Front For				
Testing Method (piror, back pr.)	Tubing Pressure (Shut-in )	Jusing Prossure (Shut-18)	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	BY	
r		TITLE DISTRICT	<u> </u>	
In Min	1. John	This form is to be filed in	muchin for a newly drilled or deepe	
Jun Min J	illers nature;	If this is a request for slid well, this form must be accomp tests taken on the well in acc	owable for a newly drilled or deeper panied by a tabulation of the deviat ordance with RULE 111.	
Agent		If this is a request for slid well, this form must be accomp tests taken on the well in acc	owable for a newly drilled or deeper panied by a tabulation of the deviat ordance with RULE 111. nust be filled out completely for all	