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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3259

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name New Mexico "H" State	
2. Name of Operator Sun Oil Company										9. Well No. 2	
3. Address of Operator Box 2792, Odessa, Texas 79760										10. Field and Pool, or Wildcat Cato, Odessa, S.A.	
4. Location of Well UNDESIGNATED											
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM										12. County Chaves	
THE East LINE OF SEC. 16 TWP. 8S RGE. 30E NMPM											
15. Date Spudded 2-2-67		16. Date T.D. Reached 2-6-67		17. Date Compl. (Ready to Prod.) 2-14-67		18. Elevations (DF, RKB, RT, GR, etc.) DF 4079, KB 4080 GR 4072		19. Elev. Casinghead 4078			
20. Total Depth 3450		21. Plug Back T.D. 3408		22. If Multiple Compl., How Many —		23. Intervals Drilled By 0-3450		Rotary Tools —			
24. Producing Interval(s), of this completion — Top, Bottom, Name Milnesand, S. A. 3276-3362										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR density, Focus, Mini-Focus, Correlation										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		20#		450		12-1/4		300 sks		None	
4-1/2		9.5		3450		7-7/8		360 sks		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										3171	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8		3242		3171							
31. Perforation Record (Interval, size and number) 3309, 11, 13, 16, 19, 20, 21, 25, 31, 33, 36, 38 (12 holes) One .36" hole per int.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3309-3338						8000 gal. 28% HCl Acid					
33. PRODUCTION											
Date First Production 2-13-67		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 2-13-67		Hours Tested 3		Choke Size 48/64		Prod'n. For Test Period 140		Oil — Bbl. TSTM		Gas — MCF 14	
Flow Tubing Press. 160		Casing Pressure Pkr.		Calculated 24-Hour Rate 1120		Oil — Bbl. TSTM		Gas — MCF 112		Water — Bbl. 26.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By N. J. Keith	
35. List of Attachments C-104, Inclination tests, electric logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED J. E. Edmon						TITLE Area Supt.			DATE 2-14-67		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new, re-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2588	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Fl. Marker 3130	T. Chinle _____	T. _____
T. Penn. _____	T. Silnesand 3276	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cato Zone 3362	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2344	2344	Red-Bed				
2344	3010	666	Salt & Anhyd.				
3010	3326	316	Anhyd. & LS				
3326	3450	124	Dolo. & Anhyd.				