NO. OF COPIES RECEIV	ED						rm C-105
DISTRIBUTION				11.111	31/3.6	(° 1°	evised 1-1-65
SANTA FE		NEW	MEXICO OIL CON			5d. Inc	licate Type of Lease
FILE	\	WELL COMPLI	ETION OR RECO	OMPLETION	REPORT AN	in Light sto	te Oil & Gas Lease No.
U.S.G.S.				i co i	0 1 41 1	- 1	
LAND OFFICE						<u> </u>	3259
OPERATOR							
						7. Uni	t Adreement Name
la. TYPE OF WELL	211	GAS				/	
b. TYPE OF COMPLE		LL X GAS WELL	DRY	OTHER			m or Lease Name
NEW T	RK [PLUG				Nev	Mexico "H" State
well X ov 2. Name of Operator	ER DEEPE	EN BACK	L RESVR.	OTHER		e, Wei	
	w nar					2	
Sun Oil Comm 3. Address of Operator	erry			1.15.1751		1	eld and Pool, or Wildcat
Box 2792, 00	lessa. Texa	s 79760		UND	ESIGNAT	ED Cat	S.A.
4. Location of Well							
UNIT LETTERA	LOCATED	660 FEET 1	FROM THENorth	LINE AND	660 _{F1}	EET FROM	
						12. C	
THE East Line of	sec. 16 1	TWP. 85 R	se. 30E NMPM	VIIIIII		/ / / / / X	ves ()()()
15. Date Spudded	1			1			/ 19, Elev. Cashinghead
2-2-67 23. Total Depth	2-6-67	2-1	22. If Multipl	DF A	4079, KB 4	080 GR 4072	
23. Total Depth	21. Plu	ug Back T.D.	22. If Multipl Many	le Compl., How	23. Intervals Erilled !	Rotary Tools	Cable Tools
3450		3408				→ 0 -3450	0.5 11/2 13 13 2
24. Producing Interval	s), of this comple	etion - Top, Botto	m, Name				25. Was Directional Survey Made
1/17 a a a a a	, S. A.	3276_3362					Yes
		7210-7702					07 W W W D Cook
26. Type Electric and							27. Was Well Cored
GR densit	y, Focus, M	iini-Focus,	Correlation			i	110
28.		CA	SING RECORD (Rep	ort all strings			
28. CASING SIZE	WEIGHT LB	CA ./FT. DEPT	SING RECORD (Rep	LE SIZE	CEMEN.	TING RECORD	AMOUNT PULLED
28.	weight LB. 20#	CA ./FT. DEPT	SING RECORD (Rep	port all strings LE SIZE 2-1/4	CEMEN 300 sks	TING RECORD	None
28. CASING SIZE	WEIGHT LB	CA ./FT. DEPT	SING RECORD (Rep	LE SIZE	CEMEN.	TING RECORD	
28. CASING SIZE	weight LB. 20#	CA ./FT. DEPT	SING RECORD (Rep	port all strings LE SIZE 2-1/4	CEMEN 300 sks	TING RECORD	None
28. CASING SIZE 8-5/8 4-1/2	weight LB 20# 9•5	CA ./FT. DEPT 450 5 3450	SING RECORD (Rep	port all strings LE SIZE 2-1/4	300 sks 360 sks		None None
28. CASING SIZE	weight LB 20# 9•5	CA ./FT. DEPT ./50 ./50 ./50 ./FT. DEPT ./50 ./50 ./50 ./50 ./50 ./50 ./50 ./50	SING RECORD (Rep	2-1/4 7-7/8	300 sks 360 sks	TUBING	None None
28. CASING SIZE 8-5/8 4-1/2	weight LB 20# 9•5	CA ./FT. DEPT 450 5 3450	SING RECORD (Rep	port all strings LE SIZE 2-1/4	300 sks 360 sks 36.	TUBING DEPTH S	None None RECORD The packer set
28. CASING SIZE 8-5/8 4-1/2 24.	WEIGHT LB. 20# 9.5	CA ./FT. DEPT ./50 ./50 ./50 ./FT. DEPT ./50 ./50 ./50 ./50 ./50 ./50 ./50 ./50	SING RECORD (Rep	2-1/4 7-7/8	300 sks 360 sks	TUBING	None None
28. CASING SIZE 8-5/8 4-1/2 21. SIZE	WEIGHT LB. 20# 9.5	CA ./FT. DEPT .450 .5 3450 LINER RECORD BOTTOM	SING RECORD (Rep	screen screen	300 sks 360 sks 36. size 2-3/8	TUBING DEPTH S 3242	None None RECORD ET PACKER SET 3171
28. CASING SIZE 8-5/8 4-1/2 2°. SIZE 31. Perforation Record	WEIGHT LB 20# 9.5	CA ./FT. DEPT .450 .5 3450 LINER RECORD BOTTOM and number)	SING RECORD (Rep H SET HOI D 12 D 12 SACKS CEMENT	SCREEN	300 sks 360 sks 36. size 2-3/8	TUBING DEPTH S 3242 ACTURE, CEMER	None None RECORD The Packer set to the set
28. CASING SIZE 8-5/8 4-1/2 2°. SIZE 31. Perforation Record	WEIGHT LB 20# 9.5	CA ./FT. DEPT .450 .5 3450 LINER RECORD BOTTOM and number)	SING RECORD (Rep H SET HOI D 12 D 12 SACKS CEMENT	SCREEN 32. DEPTH	300 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR	TUBING DEPTH S 3242 ACTURE, CEMEN	None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED
28. CASING SIZE 8-5/8 4-1/2 21. SIZE	WEIGHT LB. 20# 9.5 TOP (Interval, size an, 16, 19, 2	CA ./FT. DEPT .450 .5 3450 LINER RECORD BOTTOM and number)	SING RECORD (Rep H SET HOI D 12 D 12 SACKS CEMENT	SCREEN	300 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR	TUBING DEPTH S 3242 ACTURE, CEMEN	None None RECORD The Packer set to the set
28. CASING SIZE 8-5/8 4-1/2 2°. SIZE 31. Perforation Record 3309, 11, 13	WEIGHT LB. 20# 9.5 TOP (Interval, size an, 16, 19, 2	CA ./FT. DEPT .450 .5 3450 LINER RECORD BOTTOM and number)	SING RECORD (Rep H SET HOI D 12 D 12 SACKS CEMENT	SCREEN 32. DEPTH	300 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR	TUBING DEPTH S 3242 ACTURE, CEMEN	None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED
28. CASING SIZE 8-5/8 4-1/2 2°. SIZE 31. Perforation Record 3309, 11, 13	WEIGHT LB 20# 9.5 TOP (Interval, size an , 16, 19, 2	CA ./FT. DEPT .450 .5 3450 LINER RECORD BOTTOM and number)	SING RECORD (Rep H SET HOI D 12 D 12 SACKS CEMENT	SCREEN 32. DEPTH	300 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR	TUBING DEPTH S 3242 ACTURE, CEMEN	None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED
28. CASING SIZE 8-5/8 4-1/2 20. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol	WEIGHT LB 20# 9.5 TOP (Interval, size an , 16, 19, 2	CA ./FT. DEPT .450 .5 3450 LINER RECORD BOTTOM and number)	SING RECORD (Reph set Hotel) SACKS CEMENT 31, 33, 36,	SCREEN 32. DEPTH 3309-	300 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR	TUBING DEPTH S 3242 ACTURE, CEMEN	None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED
28. CASING SIZE 8-5/8 4-1/2 21. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33.	WEIGHT LB 20# 9.5 TOP (Interval, size an , 16, 19, 2 s) e per int.	CA ./FT. DEPT .450 .3450 LINER RECORD BOTTOM ad number) 20, 21, 25,	SING RECORD (Rep H SET HOI D 12 D SACKS CEMENT 31, 33, 36,	SCREEN 32. DEPTH I 3309-	300 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR NTERVAL 3338	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal.	None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED
28. CASING SIZE 8-5/8 4-1/2 20. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production	WEIGHT LB 20# 9.5 TOP (Interval, size an , 16, 19, 2 s) e per int. Prod	LINER RECORD BOTTOM and number) 20, 21, 25,	SING RECORD (Reph set Hotel) SACKS CEMENT 31, 33, 36,	SCREEN 32. DEPTH I 3309-	300 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR NTERVAL 3338	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal.	None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED 28% HCl Acid
28. CASING SIZE 8-5/8 4-1/2 2°. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67	WEIGHT LB 20# 9.5 TOP (Interval, size and 16, 19, 2 s) e per int. Prod	LINER RECORD BOTTOM and number) 20, 21, 25,	SING RECORD (Rep H SET HOI D D SACKS CEMENT 31, 33, 36,	SCREEN 32. DEPTH I 3309-	300 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR NTERVAL 3338	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal.	None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED 28% HCl Acid Status (Prod. or Shut-in) Producing
28. CASING SIZE 8-5/8 4-1/2 21. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test	WEIGHT LB 20# 9.5 TOP (Interval, size an , 16, 19, 2 s) e per int. Prod	LINER RECORD BOTTOM ad number) 20, 21, 25, Luction Method (Flater) Choke Size	SING RECORD (Rep H SET HOI D 12 D SACKS CEMENT 31, 33, 36,	SCREEN 32. DEPTH I 3309- DUCTION Ding - Size and	300 sks 360 sks 360 sks 312E 2-3/8 ACID, SHOT, FR NTERVAL 3338	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal. Well F	None None None None None RECORD ET PACKER SET 3171. NT SQUEEZE, ETC. ND KIND MATERIAL USED 28% HCl Acid Status (Prod. or Shut-in) roducing I. Gas—Oil Ratio
28. CASING SIZE 8-5/8 4-1/2 21. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test	WEIGHT LB. 20# 9.5 TOP (Interval, size an, 16, 19, 2 s) e per int. Prod Final Hours Tested 3	LINER RECORD BOTTOM ad number) 20, 21, 25, Luction Method (Flater) Choke Size 48/64	SING RECORD (Rep H SET HOI D 12 D 12 SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump Prod'n. For Test Period	SCREEN SCREEN SQ. DEPTH I 3309- DUCTION Ding - Size and	300 sks 360 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR NTERVAL 3338 type pump) Gas - MCF TSTM	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal.	None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED 28% HCl Acid Status (Prod. or Shut-in) Producing
28. CASING SIZE 8-5/8 4-1/2 29. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test 2-13-67 Flow Tubing Press.	WEIGHT LB 20# 9.5 TOP (Interval, size an , 16, 19, 2 s) e per int. Prod F Hours Tested 3 Casing Pressu	LINER RECORD BOTTOM and number) 20, 21, 25, Luction Method (Fl. Choke Size 48/64, Calculated About Rate Hour Rate	SING RECORD (Rep H SET HOU D D SACKS CEMENT 31, 33, 36, PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH I 3309- DUCTION Ding - Size and Cil - Bbl. 140 Gas - M	300 sks 360 sks 360 sks 312 312 312 3138 31338 31338 31338 31338 31338 31338 31338 31338 31338	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal. Well F Water - Bb 14	None None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED 28% HCl Acid Status (Prod. or Shut-in) Producing St. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.)
28. CASING SIZE 8-5/8 4-1/2 29. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test 2-13-67 Flow Tubing Press.	WEIGHT LB 20# 9.5 TOP (Interval, size an , 16, 19, 2 s) e per int. Prod F Hours Tested 3 Casing Pressu	LINER RECORD BOTTOM and number) 20, 21, 25, Luction Method (Fl. Choke Size 48/64, Calculated About Rate Hour Rate	SING RECORD (Rep H SET HOI D 12 D 12 SACKS CEMENT SACKS CEMENT PROD owing, gas lift, pump Prod'n. For Test Period	SCREEN 32. DEPTHI 3309- DUCTION Ding - Size and	300 sks 360 sks 360 sks 312 312 312 3138 31338 31338 31338 31338 31338 31338 31338 31338 31338	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal. Well F Water — Bk	None None None RECORD The Packer set along the set along
28. CASING SIZE 8-5/8 4-1/2 20. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test	WEIGHT LB 20# 9.5 TOP (Interval, size an , 16, 19, 2 s) e per int. Prod F Hours Tested 3 Casing Pressu	LINER RECORD BOTTOM and number) 20, 21, 25, Luction Method (Fl. Choke Size 48/64, Calculated About Rate Hour Rate	SING RECORD (Rep H SET HOU D D SACKS CEMENT 31, 33, 36, PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH I 3309- DUCTION Ding - Size and Cil - Bbl. 140 Gas - M	300 sks 360 sks 360 sks 312 312 312 3138 31338 31338 31338 31338 31338 31338 31338 31338 31338	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal. Well F Water - Bb 14 er - Bbl. 112 Test Witne	None None None None RECORD ET PACKER SET 3171 NT SQUEEZE, ETC. ND KIND MATERIAL USED 28% HCl Acid Status (Prod. or Shut-in) Producing NI. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.) 26.4 ssed By
28. CASING SIZE 8-5/8 4-1/2 20. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36th hol 33. Date First Production 2-13-67 Date of Test 2-13-67 Flow Tubing Press. 160 34. Disposition of Gas Vented	WEIGHT LB 20# 9.5 TOP (Interval, size and 16, 19, 2 s) e per int. Prod F Hours Tested 3 Casing Pressu Pkr. (Sold, used for fu	LINER RECORD BOTTOM and number) 20, 21, 25, Luction Method (Fl. Choke Size 48/64, Calculated About Rate Hour Rate	SING RECORD (Rep H SET HOU D D SACKS CEMENT 31, 33, 36, PROD owing, gas lift, pump Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH I 3309- DUCTION Ding - Size and Cil - Bbl. 140 Gas - M	300 sks 360 sks 360 sks 312 312 312 3138 31338 31338 31338 31338 31338 31338 31338 31338 31338	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal. Well F Water - Bb 14 er - Bbl. 112 Test Witne	None None None RECORD The Packer set along the set along
28. CASING SIZE 8-5/8 4-1/2 20. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test 2-13-67 Flow Tubing Press. 160 34. Disposition of Gas Vented 35. List of Attachment	WEIGHT LB 20# 9.5 TOP (Interval, size and 16, 19, 2 and 19) e per int. Prod Final Hours Tested 3 Casing Pressu Pkr. (Sold, used for fulls)	LINER RECORD BOTTOM and number) 20, 21, 25, Liner Record Bottom and number) Choke Size A8/64 Are Calculated Hour Rate uel, vented, etc.)	SING RECORD (Rep H SET HOI D 12	SCREEN 32. DEPTH I 3309- DUCTION Ding - Size and C11 - Bbl. 140 Gas - M. TST	300 sks 360 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR NTERVAL 3338 type pump) Gas - MCF TSTM CF Wat	TUBING DEPTH S 3242 ACTURE, CEMER AMOUNT AN 8000 gal. Well Water - Bb 14 er - Bbl. 112 Test Witne N. J	None None None None None None None None
28. CASING SIZE 8-5/8 4-1/2 23. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test 2-13-67 Flow Tubing Press. 160 34. Disposition of Gas Vented 35. List of Attachment	WEIGHT LB 20# 9.5 TOP (Interval, size and 16, 19, 2 and 19) e per int. Prod Final Hours Tested 3 Casing Pressu Pkr. (Sold, used for fulls)	LINER RECORD BOTTOM and number) 20, 21, 25, Liner Record Bottom and number) Choke Size A8/64 Are Calculated Hour Rate uel, vented, etc.)	SING RECORD (Rep H SET HOI D 12	SCREEN 32. DEPTH I 3309- DUCTION Ding - Size and C11 - Bbl. 140 Gas - M. TST	300 sks 360 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR NTERVAL 3338 type pump) Gas - MCF TSTM CF Wat	TUBING DEPTH S 3242 ACTURE, CEMER AMOUNT AN 8000 gal. Well Water - Bb 14 er - Bbl. 112 Test Witne N. J	None None None None None None None None
28. CASING SIZE 8-5/8 4-1/2 20. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36th hol 33. Date First Production 2-13-67 Date of Test 2-13-67 Flow Tubing Press. 160 34. Disposition of Gas Vented	WEIGHT LB 20# 9.5 TOP (Interval, size and 16, 19, 2 and 19) e per int. Prod Final Hours Tested 3 Casing Pressu Pkr. (Sold, used for fulls)	LINER RECORD BOTTOM and number) 20, 21, 25, Liner Record Bottom and number) Choke Size A8/64 Are Calculated Hour Rate uel, vented, etc.)	SING RECORD (Rep H SET HOI D 12	SCREEN 32. DEPTH I 3309- DUCTION Ding - Size and C11 - Bbl. 140 Gas - M. TST	300 sks 360 sks 360 sks 36. SIZE 2-3/8 ACID, SHOT, FR NTERVAL 3338 type pump) Gas - MCF TSTM CF Wat	TUBING DEPTH S 3242 ACTURE, CEMER AMOUNT AN 8000 gal. Well Water - Bb 14 er - Bbl. 112 Test Witne N. J	None None None None None None None None
CASING SIZE 8-5/8 4-1/2 21. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test 2-13-67 Flow Tubing Press. 160 34. Disposition of Gas Vented 35. List of Attachment C-104. Inc 36. I hereby certify th	WEIGHT LB 20# 9.5 TOP (Interval, size and 16, 19, 2 and 15) e per int. Prod F Hours Tested 3 Casing Pressu Pkr. (Sold, used for full) is clination to at the information	LINER RECORD BOTTOM and number) 20, 21, 25, Liner Record Bottom and number) Choke Size A8/64 Are Calculated Hour Rate uel, vented, etc.)	SING RECORD (Rep H SET HOU D 1/2 D 1/2 SACKS CEMENT SACKS CEMENT 31, 33, 36, PROD Prod'n. For Test Period 24- Oil - Bbl. 1120 Price logs des of this form is tr	SCREEN SCREEN SCREEN SCREEN SCREEN S12. DEPTH I 3309- DUCTION Ding - Size and C11 - Bbl. 140 Gas - M TST	300 sks 360 sks 360 sks 312E 2-3/8 ACID, SHOT, FR NTERVAL 3338 type pump) Gas = MCF TSTM CF Wat M	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal. Well F Water - Bk 14 er - Bbl. 112 Test Witne N. J	None None None None None None None None
CASING SIZE 8-5/8 4-1/2 21. SIZE 31. Perforation Record 3309, 11, 13 38 (12 hole One .36" hol 33. Date First Production 2-13-67 Date of Test 2-13-67 Flow Tubing Press. 160 34. Disposition of Gas Vented 35. List of Attachment C-104. Inc 36. I hereby certify th	WEIGHT LB 20# 9.5 TOP (Interval, size and 16, 19, 2 and 19) e per int. Prod Final Hours Tested 3 Casing Pressu Pkr. (Sold, used for fulls)	LINER RECORD BOTTOM and number) 20, 21, 25, Liner Record Bottom and number) Choke Size A8/64 Are Calculated Hour Rate uel, vented, etc.)	SING RECORD (Rep H SET HOI D 12	SCREEN SCREEN SCREEN SCREEN SCREEN S12. DEPTH I 3309- DUCTION Ding - Size and C11 - Bbl. 140 Gas - M TST	300 sks 360 sks 360 sks 312E 2-3/8 ACID, SHOT, FR NTERVAL 3338 type pump) Gas = MCF TSTM CF Wat M	TUBING DEPTH S 3242 ACTURE, CEMEN AMOUNT AN 8000 gal. Well F Water - Bk 14 er - Bbl. 112 Test Witne N. J	None None None None None None None None

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally arilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ____ T. Penn. "B" T. Strawn ______ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ T. Cliff House _____ T. Leadville _____ _____ T. Miss __ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ T. T. Silur an _____ T. Point Lookout ____ T. Elbert ____ T. Montoya _____ T. Mancos ____ T. McCracken ____ Grayburg ____ San Andres 2588 T. Simpson T. Gallup T. Ignacio Qtzte T. McKee _____ Base Greenhorn _____ T. Granite ____ Glorieta T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. T. Granite ______ T. Todilto _____ T. ____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Bone Springs _____ T. Wingate ____ T. T. Wolfcamp______ T. Fl larker 3130 T. Chinle _____ T. ____ T. Penn. _____ T. Zilnesand 3276 T. Permian T. ______T. T Cisco (Bough C) _____ T. Gato Zone

FORMATION RECORD (Attach additional sheets if necessary)

3362 T. Penn. "A" _____ T. ____

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2344 3010 3326	2344 3010 3326 3450	2344 666 316 124	Red-Bed Salt & Anhyd. Anhyd. & ES Dolo. & Anhyd.				