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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 15 1 21 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3259
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "H" State
9. Well No. 2
10. Field and Pool, or Wildcat UNDESIGNATED.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4072' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER and potential <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-67 - Lane Wells ran Gamma Ray Log 0-3448', Density Log 448-3453', Caliper Log 448-3453', Acoustic Log 2400-3447', Focus Log 2400-3447'. 2-9-67 - Ran 80 jts. 4 1/2" OD, 9.5# J-55 casing seated at 3450'. Cemented w/360 sks Trinity Lite Wate w/ 1/4#/sk Flocele, 7.5#/sk salt, .5% CFR-2. WOC 24 hours. Tested 4 1/2" casing 30 min, 1800#, o.k. Tom Hansen ran temperature survey, TOC 2078'. 2-11-67 - Lane wells ran Gamma Ray correlation log 3408 to 2900'. Perf. 4 1/2" casing w/3 1/2" seleckone gun, 11 gram NCF-11 RA charge, 0.36" hole at 3309, 11, 13, 16, 19, 20, 21, 25, 31, 33, 36 & 38. Ran 2" tubing. Well shut in. 2-13-67 spotted 4 bbls. 28% acid across perfs. and washed for 1 hour w/ TS @ 3337. Treated perfs. at intervals from 3309 to 3338', w/ 8000 gals. 28% HCl acid down 2" tubing. Used 25 KCM ball sealers. Over-flushed with 1500 gal. treated water. Flushed w/14 bbl. treater water. Swabbed and well started flowing. On 2-13-67 - potential test - 3 hours flowed 140 bbls. oil, 14 bbls. water. GOR/TSTM, gravity 26.4° API Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 2-14-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: