Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instruction: at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Kelt Oil & Gas, Inc.

P. O. Box 1493, Ros	well. N	M 8820	2								
Reason(s) for Filing (Check proper box)		0020			X Oth	er (Please expl	ain)		-·· -		
New Well	Change in Transporter of:				Former Well Name:						
Recompletion	Oil Dry Gas U MM "H" State #3										
Change in Operator	Casinghead	d Gas 🗌	Conde	nsate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		Well No. Pool Name, Including Formatio					Kind of Lease Lease No.			ease No.	
Cato San Andres Unit	92 Cato San			Andres		State,	State, Federal or Fee				
Location Unit Letter H	1980	0 .	Feet Fr	om The	North Line	e and 660	Fe	et From The	East	Line	
Section 16 Township 8 South Range 30 East , NMPM, Chaves County											
Onaves County											
III. DESIGNATION OF TRAN				D NATU							
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Pride Pipeline Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)						
OXY USA, Inc.	er of Casinghead Gas X or Dry Gas				P. O.	Box 5025	<i>hich approved</i> 50, Mid	copy of this follows:	orm is 10 be se X 79710	nt)	
If well produces oil or liquids, give location of tanks.	Unit	Twp.		Is gas actually	connected?	When	When?				
	F	16	8S] 30E		es	8/	1/68			
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or p	oool, giv	e comming	ing order numb	жг.					
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		1	P.B.T.D.		· I		
								1.51.1.5			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas I		Tubing Depth				
Perforations								Depth Casing Shoe			
									,		
	T	UBING,	CASI	NG AND	CEMENTIN	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
	ļ										
	 							ļ			
V. TEST DATA AND REQUES	TEODA	LLOWA	DIE								
					h						
Date First New Oil Run To Tank						Producing Method (Flow, pump, gas lift, etc.)					
	Date Of 1684				T LOWINGING IAIC	uiou (ritow, pu	mp, gus iyi, e	·c./			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil Bhis				Water - Bbis.			Gae. MCE			
recommendation of the second second	Oil - Bbls.				AANTEI - DOIS			Gas- MCF			
CASWELL						 		<u> </u>			

Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature Mark Α Degenhart Engineer Petroleum Printed Name 2-12-90 Title

398-6166 Date

Telephone No.

OIL CONSERVATION DIVISION

MAR 08 1000 Date Approved .

Orig. Signed by Paul Kanta By₋ Geologist Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.