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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

AUG 16 9 19 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3259	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Sun Oil Company		New Mexico "H" State
3. Address of Operator		9. Well No.
P.O.Box 2792, Odessa, Texas 79760		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Cato-Milnesand-S.A.
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8 S</u> RANGE <u>30 E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4069' Gr.		Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To increase and sustain production by fracturing formation as follows: Load hole with 9# brine containing 40# J-140 and 1 gal. M 76/1000 gals. Pump approx. 2000 gals. gelled brine pad at 30 BPM. Calculate number of perfs. open. Resume frac. with additional 30,000 gal. 40# Redifrac 140, with sand tampered from 1/2 to 2#/gal for a total of 45,000# 20/40 sand. Displace frac with 50 bbl of 9# brine containing friction reducer. Swab well and run rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edison</u>	TITLE <u>Area Superintendent</u>	DATE <u>8-14-68</u>
APPROVED BY <u>John W. Remyar</u>	TITLE <u>Inspector</u>	DATE <u>8-16-68</u>
CONDITIONS OF APPROVAL, IF ANY:		