NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	.
SANTA FE		T FOD ALLOWARIE	Form C-104 Supersedes Old C-104 and C-1
FILE		REQUEST FOR ALLOWABLE Superso	
U.S.G.S.	AUTHORIZATION TO T		CAS &
LAND OFFICE		RANSPORT OIL AND NATURAL	≤ S
TRANSPORTER OIL		1100 1	
GAS			, c
OPERATOR			'v
PRORATION OFFICE			
Sun Oil Company			1 15 11.6.
P. O. Box 2792,	Odessa, Texas 79760		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil T Dry	Gas	
Change in Ownership	Casinghead Gas Con	adensate	
If change of ownership give nam and address of previous owner _	e		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
New Mexico "H" State	3 Cato, San	Andres State, Feder	ral or Fee State
Unit Letter H ; 19	P80 Feet From The North	Line and 660 Feet From	The East
Line of Section 16	Township 88 Range	30E , NMPM, Chav	98 County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Mobil Pipe Line Con	apany	P. O. Box 900, Dalla	s. Texas 75221
Name of Authorized Transporter of	Casinghead Gas or Dry Gas		oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		hen
	with that from any other lease or poor		
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMENT
	· ECID ALLOWARIE: /Tank muse k		
TEST DATA AND REQUEST	able for this	e after recovery of total volume of load oi depth or be for full 24 hours)	t and must be equal to or exceed top atto
OIL WELL Date First New Oil Run To Tanks	able for this	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	
OIL WELL	able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas - MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complied.	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size

(Signature)

(Title)

(Date)

Area Superintendent

August 11, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

