SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 3. Farm or Lease Name 8. Farm or Lease Name New Mexico "H" State	NO. OF COPIES RECEIVED			Form C-103
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To E. Marwell Street Area Engineer DATE 4-5-67	18. I hereby certify that the inform	mation above is true and co	mplete to the best of my knowledge and belief.	
	SIGNED	Muell	TITLE Area Engineer	DATE 4-5-67
	T. E. Maxwell) 		

CONDITIONS OF APPROVAL, IF ANY: