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DISTRIBUTION		C 100 1 C 100
SANTA FE	HEW MEXICO OIL CONSERVA PION COMMISSION	1 167 Effective 1-1-65
FILE	LINN T. IL D. R	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOUSE "APPLICATION	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. N FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	- CITERY	8. Farm or Lease Name
Sun Oil Compa	nγ	New Mexico "H" State
3. Address of Operator		9. Well No.
P. O.Box 2792, Odessa, Texas 79760		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H 19	80 FEET FROM THE North LINE AND 660	Cato-San Andres
THE East LINE, SECTION	16 8 S RANGE 30 E	_ NMPM: {{}}
anamanana da	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4089' Gr.	Chaves
16. Check Ar	opropriate Box To Indicate Nature of Notice, Report	or Other Data
NOTICE OF INT	· · · · · · · · · · · · · · · · · ·	QUENT REPORT OF:
<u>_</u>		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	<u>.</u>
	OTHER	
OTHER		
17, Describe Proposed or Completed Oper work) SEE RULE 1 105.	ations (Clearly state all pertinent details, and give pertinent dates, i	including estimated date of starting any proposed
w/300 sks (450 ft.3) Incomin. formation temp. 640:	0-67 MST. Ran 11 jts. 8 5/8" OD casing, sor 2% CaCl ₂ , 1/4# Flocele/sk; mixing tempe est. strength at time of test 1000-1200 ex. 30 sks cement. Tested 8 5/8" OD casing	psi. In place 15 hours

Area Superintendent

3-22-67

CONDITIONS OF APPROVAL, IF ANY:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.