NO. OF COPIES REC	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104
Supersedes Old C-104 and C-11
Effective 1-1-65

Supersedes:Old	C-104 and C-11
جر-Effective آ-با-65	
سمير	

FILE	REQUEST	FOR ALLOWABLE	Supersedes:Old C-104 and C-11 Effective 1-1455
U.S.G.S.		AND	· pro-
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
OIL		1.00	1'37
TRANSPORTER GAS		1.40 . 1 . 4	
OPERATOR			1. The state of th
BEODATION OFFICE			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Operator	L	<del></del>	
Sun Oil Compan	v		
Address	V		
P. C. Box 2792	, Odessa, Texas 79760		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry G	Gas 🔲	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give nam			
and address of previous owner_		<del></del>	
II. DESCRIPTION OF WELL A	ND I TASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.
New Mexico "H" State	4 Cato, San A	Indres State, Fed	eral or Fee State
Location			
D	660 Feet From The North	ine and 660 Feet Fro	om The West
Unit Letter;	reet from theLi	the and rectric	om The
Line of Section 16	Township S Range	<b>30E</b> , NMPM,	Chaves County
Elife of Section 20	10minute - Hange	, 1410 1019	County
III DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter o	f Oil  or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Mobil Pipe Line C		P. O. Box 900, Dal	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas		proved copy of this form is to be sent)
Name of Adminipal	0. 20, 0.10 <u> </u>		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids,		•	THE II
give location of tanks.	F 16 3S 30E	No	
	d with that from any other lease or pool,	, give commingling order number:	
IV. COMPLETION DATA	O:l Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Compl		New West Beepen	Trag Zack Cante Floor II Ellis Ites V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date opadada	Date compilitional to the		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Distractions (DI, TRB, RI, GR, etc.)	c., Italie of Frontiering Community	100 011, 001 1 1,	
Perforations			Depth Casing Shoe
Periorditoris			
	TURING CASING AN	D CEVENTING BECORD	
	· · · · · · · · · · · · · · · · · · ·	ID CEMENTING RECORD	CACKE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		_1	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL		lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	life etc.)
Date Firs: New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gas	tifi, etc.)
			Cheke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
	1	<u> </u>	10
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
<del>-</del> <del>-</del> <del>-</del>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLI	VI. CERTIFICATE OF COMPEIANCE		×
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		EY	
		TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature) Area Superintendent

August 11, 1967

(Date)