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NEW MEXICO OIL CONSERVATION COMMISSION  
 APR 13 11 33 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3259</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>		8. Farm or Lease Name <b>New Mexico "H" State</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>West</b> <b>16</b> TOWNSHIP <b>8 S</b> RANGE <b>30 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Und. Cato-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4104' Gr.</b>		12. County <b>Chaves</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Log, perf. and acidize**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-67 Lane Wells ran Gamma Ray-Correlation Log 3417 to 2400'. Perf. 4 1/2" casing @ 3329-43-50 1/2-53, density log. 3 1/2" OD Seleckone gun, 11 gr. RA NCF II charges, 0.35" entry hole. Ran tubing seated @ 3359.64. Swabbed dry. 4-7-67 - B J acidized perfs. 3329/53 (4 holes) w/4000 gal. 28% NE HCl w/TS @ 3360'. Spotted 4 bbls. acid and washed 1 1/2 hours. Reversed acid into tubing. Swabbed. 4-11-67 unseat packer and pulled tubing and packer. Reran tubing seated at 3374.13. Ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 4-12-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: