STATE OF NEW MEXICO	INT					Form C-104		
DISTRIBUTION	OIL	OIL CONSERVATION DIVISION P. O. BOX 2088					Revised 10:01 78 Format 06:01 83 Page 1	
	SA	NTA FE, NEW	MEXICO	87501				
AND OFFICE								
TRANSPORTER DIL GAS				LE				
PROBATION OFFICE	AUTHORIZA	TION TO TRANSF		ND NATU	RAL GAS			
Speraler					<u></u>			
KELT OIL & GAS, 1	INC.							
P.O. Box 1493, Ros	well, New Mex	ico 88201						
leesen(s) for filing (Check proper bo	x)		01	her (Please	esplain)			
New Well	Change in Trai	·						
Recompletion	니애	<u> </u>	y Gas	F	ebruary 2, 19	للمراجع		
Change in Ownership	Casinghea	d Gas Ca	ndensale					
. DESCRIPTION OF WELL AN New Mexico "H" Sta	Well No. Pool	Name, Including Fo			Kind of Lease State, Federal or Fe	• State	L No K3259	
ocation							-	
	60 Feel From Th	North Lin	• and	280	Feet From The	West		
Line of Section 16 T	ownship 85	Range	30 <u>E</u>	, NMPM	. Cha	1763	County	
			C 4 6					
IL DESIGNATION OF TRANS	I I T or Conder		Andress (Civ	e address (o which approved co	py of this form is	io be senij	
Name of Authorized Transporter of O. Navajo Ref.			P.O. B	ox 159,	Artesia, New	Hexico 😣	5. 1 EQ	
Name of Authorized Transporter of C	asinghead Gas 🔀	or Dry Gas			o which approved co		to be sent;	
Cities Service Oil 8					Tulsa, Oklaho	ma 74102		
if well produces oil or liquide, give location of tanks.	Unii Sec. F 16	Twp. Rge. 8S 30E	is gas actual Y	es	id7 jWhen	8/1.68		
this production is commingied w	with that from any oth	her lease or pool,	give comming	gling order	number:			
IOTE: Complete Parts IV and	v on reverse side i	j necessary.						
			!		ONSERVATION	DIVISION		

I hereby certify that the rules and regulations of the Oil Conservation Division have then complied with and that the information given between and complete to the best of any knowledge and belief.
(Signalized
Christian Deleris - President
(Tille)
January 29, 1988
(Date)

VI. CERTIFICATE OF COMPLIANCE

.

APPROVED.	
	DISTRICT LUCE CONSOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completio	on – (X)	OH Well	Gas Well 	New Well	i Workover i	Deepen I	Plug Back 	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GK, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casi	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D	_!		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		EACKS CEMENT				
	+								
	1						_i		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Proseure	Cosing Pressure	Choke Size	
Actual Prod. During Teet	011 - Bbis.	Water + Bbla.	Gas - MCF	

GAS WELL

Actual Prod. Tett+MCF/D	Longin of Trist	Bbis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Presswe (Sbut-in)	Choke Size

.