## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	ON		
SANTA FE		1	
FILE			
U.S.G.S.		1	
LAND OFFICE		1	$\overline{}$
TRANSPORTER	OIL		
	BAD		
OPERATOR			
PROSATION OF	HCE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS
I.	
Operator Tuesday Tuesday Tuesday	
Apollo Energy, Inc.	
P. O. Box 779 Goldsmith, Texas 79741	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
Recompletion Oil	Dry Gas
X Change in Ownership Casinghead Gas	Condensate
If change of ownership give name and address of previous owner Rhonda Operating Co.	500 N. Loraine Suite 1000 Midland, Tx 79701
II. DESCRIPTION OF WELL AND LEASE	$\mathcal{L}$
Lease Name Well No. Pool Name, Including	Formation Kind of Lease Lease No.
New Mexico "H" State 5 Cato Field/	San Andres State 13259
Location ( Glev Morth	
Unit Letter : 4620 Feet From The south	
Line of Section 16 Township 85 Range	30E , NMPM, Chaves County
III. DESIGNATION OF TRANSPORTER OF OII. AND NATUR.    Name of Authorized Transporter of Oil   X   or Condensate	AL GAS  Andrews (Give address to which approved copy of this form is to be sent)
Navajo Ref. Name of Authorized Transporter of Casinghead Cas A or Dry Gas	P.O. Box 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)
<b>,</b>	Attn: NGL Gas Contacts
Cities Service Oil & Gas Corp.  Unit   Soc.   Twp.   Rge.	P.O. Box 300 Tulsa, OK 74102
if well produces oil or liquids, give location of tanks.	
If this production is commingled with that from any other lease or poo	l, give commingling order number: NO
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED
been complied with and that the information given is true and complete to the best of	AUG 1 U 1907
my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON
	TITLE DISTRICT I SUPERVISOR
i 1/1	
Aby Trustite	This form is to be filed in compliance with MULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Project Engineer (Title)	All sections of this form must be filled out completely for ellowable on new and recompleted wells.
13 July 1987 (Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
·	Separate Forms C-104 must be filed for each pool in multiply
	Completed wells.

Designate Type of Comple		, , , , ,	, , , , , , , , , , , , , , , , , , , ,
Date Epudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Í		1
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASIN	G, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test mu able for	ust be after recovery of total volume this depth or be for full 24 hours)	of load oil and must be equal to or exceed top a
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanke	T FOR ALLOWABLE (Test mu able for	ist be after recovery of total volume this depth or be for full 24 hours)  Producing Method (Flow, p	
OII. WELL Date First New Oil Run To Tanke	able for	this depin or de jor juit 24 hours	
OIL WELL	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)
OIL WELL Date First New Oil Run To Tanke Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, p  Casing Pressure	ump, gas lift, etc.)  Choke Size
OII. WELL Date First New Oil Run To Tanke Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, p  Casing Pressure	ump, gas lift, etc.)  Choke Size
OII. WELL Date First New Oil Run To Tanke Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, p  Casing Pressure	ump, gas lift, etc.)  Choke Size

RECEIVED

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IV. COMPLETION DATA

AUG STORY