

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

K-3259

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE CARRIED ON IN CONNECTION WITH A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR REPAIRS TO WELLS OR FOR OTHER OPERATIONS.)

7. Unit Agreement Name

8. Form of Lease Name

NEW MEXICO "H" STATE

9. Well No.

5

10. Field and Pool, or Wildcat

CATO, SAN ANDRES

12. County

CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE CARRIED ON IN CONNECTION WITH A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR REPAIRS TO WELLS OR FOR OTHER OPERATIONS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
SUN OIL COMPANY

3. Address of Operator
P. O. BOX 1861, MIDLAND, TX 79702

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 8-S RANGE 30-E N.M.P.M.

15. Elevation (Show whether DF, KT, GR, etc.)

DF 4108, KB 4109, GR 4099

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Add perfs in presently producing formation and acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

1978

1. MIRU Install BOP
2. POH w/rods & pmp. Lower tbg & tag btm. Cln out fill to original PBTD. POH
3. Use GOI to perf 3338-42, 3346-55, & 3359-66 w/1JSPF (23 holes) using 3-1/8" Densijet X Perfs from Lane Wells Densilog dated 2-23-67.
4. RIH w/2-3/8" tbg & RDG pkr. Test tbg to 3500 psi. Spot 1 bbl 28% NEHCL 3369-3307. PU & set pkr at 3300 & acidize w/an additional 2500 gals 28% NEHCL, dropping 1 RCNBS per 1-1/2 bbl acid. Acidize at 2-3 BPM, max press 3500 psi. Flush w/treated lease water & swab test. (ttl 40 balls)
5. Release pkr & POH. RIH w/tbg, RDG & RBP. Set RBP at 3310 & test. Set pkr at 3230. Acidize perfs 3250-91 w/1500 gals 15% NEHCL dropping 1 RCNBS per 1-1/4 bbl acid. Acidize at 2-3. Max press 3500 psi. Flush w/treated lease water & swab (ttl 28 balls)
6. Release pkr pick up RBP & POH. RIH w/tbg, rods & pump. Set tbg apx 3360 w/SN apx 3325. POP.
7. RR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bern G. Berry
Signed By
Jerry Sexton
Reg. L. Surv.

TITLE Office Assistant

DATE 1-30-78

APPROVED BY

TITLE

DATE FEB 1 1978

CONDITIONS OF APPROVAL, IF ANY