

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 9 11 44 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-3259 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Sun Oil Company | | 8. Farm or Lease Name New Mexico "H" State |
| 3. Address of Operator P. O. Box 2792, Odessa, Texas 79760 | | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8 S</u> RANGE <u>30 E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat <u>Und. Gato-San Andres Ext.</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4099' Gr. | | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Perf., acidize and test</u> <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-3-67 - pulled tubing. Lane Wells ran Baker Model N bridge plug on wire line and set at 3380' - placed 1 sack cement on top. Lane Wells perf. 4 1/2" casing at 3291-89-87-86-85 1/2-84 3/4 - 83-81-80-76-73-71-69-60-56-64-50 by densilog measurements w/3 1/2" OD Seleckone gun, 11 grm NCF-II RA charges, 0.35" entrance holes. Ran Gamma Ray log - check perfs. in place. Ran tubing seated at 3294', Guiberson KVL-30 pkr @ 3222' - swabbed and tested. On 3-4-67 - Chemical Engineers treated perfs. 3250-91 (18 holes) w/total of 6000 gal. 28% HCl acid. Reset packer @ 3120'. Swabbed in well.

On 16 hour potential test ending 9 a.m. 3-5-67, on 12/64" choke flowed 62.00 bbls. oil, 3.50 bbls water, GOR - TSTM. Gravity API 26.0 Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 3-6-67

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: