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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

MAR 3 11 54 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3259

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "H" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 5
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E NMPM.	10. Field and Pool, or Wildcat Und. Cato-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4099' Gr.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		and acidize	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-67 Lane Wells ran Gamma Ray 3474 - 0, Density Log 3480 - 450, and Caliper Log 3480- 450.
2-24-67 ran 83 jts. 4½" OD 9.5# casing, seated at 3480. Cemented w/Trinity Lite Wate w/
7½ lb. salt and 1/4 lb. Flocele per sk., 0.5% CFR-2. WOC 24 hours. Tom Hansen ran temperature
survey, top of cement 2386'.
2-27-67 - Lane Wells ran correlation log 3424 to 2476. Perf. 4½" casing 3409, 10, 11, 12.
One jet shot each interval w/3½" OD Seleckone gum, 11 grm RA charges 0.35" hole.
Ran 2 3/8" tubing, seated at 3412.10 - packer at 3372.19. Ran swab.
2-28-67 - released packer and spotted 4 bbl. 28% acid and washed in 1bbl. stages. Chemical
Engineers treated perfs. 3409 - 10, 11 and 12 - w/2000 gal. 28% HCl acid down 2" tubing.
Flushed and overflushed w/62 bbls. fresh treated water. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 3-1-67

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: