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NEW MEXICO OIL CONSERVATION COMMISSION, C.

FEB 27 9 33 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3259
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "1" State
9. Well No. 5
10. Field and Pool, or Wildcat Und. Cat0 - S.A. Ext.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O.Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4099' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		& spudding	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 2-18-67. On 2-18-67 - ran 11 jts. 8 5/8" OD, 20# casing, seated at 451'. G 1st centralizers at 450 and 411'. Halliburton cemented with 300 sacks (450 ft.³) Lone Star Incor with 2% CaCl₂, 1/4 lb./sk Flocele; mixing temperature: est. 80°F; est. min. formation temp. 64°; est. strength at time of test 1000-1200 psi. In place 12 hours prior to test. Circulated 30 sks. appx. Tested 8 5/8" casing, 800#/30 min., o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 2-23-67
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: