			0 Blanket Bon	d Unknow	-	hillion	Approved
. Lievations (Shor	wwhetherDF,RT,e	<i>tc.)</i> 21A. Ki	nd & Status Plug. Bon	d 21B. Drilling C	Contractor	22. Åp	prox. Date Work will start
				3600'	Milnesa	nd	Rotary
HHHHH	HHHHHH	+++++++++++++++++++++++++++++++++++++++	*******	19. Proposed D	epth 19A. Formati		20. Rotary or C.T.
						IIIII	
	<i>WWWW</i>	<i>\\\\\\\\</i>				Chav	/ 85
uninni		<u>IIIIIII</u>	<u>IIIIIIIIII</u>			12. Cou	
1980	FEET FROM THE	West	LINE OF SEC. 16	TWP. 85	RGE. 30E NMPN		
Location of Well	UNIT LETTER	L	OCATED 660	FEET FROM THE			
	2880, Dall	as, Texas	75221			Und.	Cato - San Andr
Address of Opera	tor						ld and Feel, or Wildcat
Sun Oil C						5	
Jame of Operator						9. Well	No.
OIL X	GAS WELL	OTHER		SINGLE ZONE	MULTIPLE	New M	lexico "H" State
Type of Well	DRILL		DEEPEN		PLUG BACK	8. Farm	or Lease Name
Type of Work						7. Unit	Agreement Name
	PLICATION FO	DR PERMIT T	O DRILL, DEEPE	EN, OR PLUG E	BACK		İnni finnını,
			·	···		_////	
PERATOR		1		* 10 20		K3	259
AND OFFICE		-		1 22 F	117.67	.5, State	Oil & Gas Lease No.
<u></u>		-	JAN	127 11 22 1	111 102		
NTA FE		-			J. C. C.		icate Type of Lease
DISTRIBUTI	0N		ew MEXICO OIL QQ	NSERVATION CO	DMMISSION	Form C-1 Revised	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/41	8-5/8"	20#	450'	3001	Circ. to surface
7-7/8"	4-1/2"	9.5#	36001	3001	14701

From 450¹ to Total Depth, the hole will be drilled using Series 600 (2000 psi test) blowout prevention equipment.

A Series 600 wellhead will be used if well is successfully completed.

			: :
*****	- for management	ارم - الموري	2

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Lawrence	Title Asst. Division Supt.	_{Date} January 25, 1967
(This space for State Use)	Title	Date

CONDITIONS OF APPROVAL, IF ANY: