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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

		10 11	MINOL	OHI O	L AND IN	HUNAL G					
Operator KELT OIL & GAS, INC	יַ						Well	API No.	20001		
Address								30-005-20021			
P. O. BOX 1493, RO	OSWELL,	NM 882	.02								
Reason(s) for Filing (Check proper box)				O1	her (Please exp	lain)				
New Well		Change									
Recompletion	Oil	L	Dry G		(OXY T	O TRIDEN	T ASST	MEMT E	₽₽₽₽₽₹₩₽	E 8/30/91	
Change in Operator	Casingh	ead Gas X	X Conde	ensate	(0/11 1	O TRIDER	1 NOO16	MITENT E.	FFECTIVE	, 6/30/91	
If change of operator give name and address of previous operator					·						
II. DESCRIPTION OF WEL	L AND LE										
Lease Name CATO SAN ANDRES UNIT Well No. 72 CATO S				Name, Includ CATO SA	ding Formation .N ANDRES			of Lease Federal or Fe		Lease No.	
Location											
Unit LetterB	— :— <u></u> 6	60	_ Feet F	rom The	NORTH Lin	e and198	<u>0</u> F	eet From The	EAST	Line	
Section 16 Towns	hip 8 SC)UTH	Range	30 EA	ST N	мрм,		CH	AVES	County	
						MIT IVI,		Olif	A + 110	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Conde		ND NATU	RAL GAS	e address to w	hich annemie	d come of this	form is to be a		
PRIDE PIPELINE CO.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2436, ABILENE, TX 79604						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					Address (Giv	e address to wi	hich approved	ed copy of this form is to be sent)			
If well produces oil or liquids,	Unit	Unit Sec. Twy			Is gas actuall		MIDLAND, TX 79710				
ive location of tanks.	_i	<u>i</u>	<u>L</u> .			•					
f this production is commingled with the V. COMPLETION DATA	it from any ot	her lease or	pool, gi	ve comming	ling order num	ber:					
Designate Type of Completion	1 - (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready t	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>		
(levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Tooling Bopts			
Perforations						· · · · · · · · · · · · · · · · · · ·		Depth Casin	ng Shoe		
	·	TIRING	CASI	NG AND	CEMENTI	AC DECOD	<u> </u>	<u> </u>	·		
HOLE SIZE	1	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMI	ENT	
									-		
. TEST DATA AND REQUE	ST FOR A	II OW	ARIE			 	 	<u> </u>		 	
OIL WELL (Test must be after				oil and must	be eaual to or	exceed top allo	wable for this	depth or be t	for full 24 how	r.s.)	
Date First New Oil Run To Tank	Date of Te		0) 1000 0	72 0/23 //1801		thod (Flow, pu			or juit 24 now	3./	
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
·	I Dad Daire Test							C. VCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								L			
actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
· · · · · · · · · · · · · · · · · · ·										: 	
T. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	CE			0=0.4				
I hereby certify that the rules and regu					-	IL CON	SERVA	HONI	DIVISIO	N	
Division have been complied with and is true and complete to the best of my			n above								
1 200 and complete to the best of my	/ / /	ia vellel.			Date	Approved	i				
Mark O. Dependent					Juneaudy 1. House 1. Pt LECTON						
Signature MARK A. DEGENHART PETROLEUM ENGINEER					By Addition of Local Division						
Printed Name			Title		Title				- - - ,		
OCTOBER 16, 1991	(50)5) 398		 	Intie_						
Date		Telep	phone No	o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.