NO. OF COPIES RECI	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator	_		

III.

DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	. GAS
OIL		10 th 67 1 29 Hi	
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Sun 011 Company			
P. O. Box 2792.	Odessa, Texas 79760		
Reason(s) for filing (Check pro	oper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C		
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give and address of previous own			
DESCRIPTION OF WELL			
Lease Name	Well No. Pool Name, Including		, ,
New Mexico "H" S	tate 6 ent Cato,	State, Fede	state State
_	//6		
Unit Letter B;	660 Feet From The North L	ine and <u>1980</u> Feet From	n The <u>East</u>
Line of Section 16	Township 35 Range	30E , NMPM, C	haves County
Line of Section 10	Township 99 Range	, NMPM, U	naves County
DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporte			roved copy of this form is to be sent)
Scurlock Oil C	ompany	AlA Mid American Bldg	Midland, Texas
Name of Authorized Transporte	r of Casinghead Gas or Dry Gas	Address (Give address to which appr	•• Midland, Texas roved copy of this form is to be sent)
		· <b>Contract</b>	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
give location of tanks.	F 16 8S 30E	No No	
	gled with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	C:! We!l Gas Well	New Well Workover Deepen	Div. D1. C D1. Diff. D. 4
Designate Type of Cor		New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•		·	
L-2-67 Elevations (DF, RKB, RT, GR,	etc. Name of Producing Formation	3460 Top Oil/ <b>Syskrow</b>	3411 Tubing Depth
	GR 4079 UndMilnesand, S.		3286
Perforations	ar 401) sings-thiobard, see	, , , , , , , , , , , , , , , , , , ,	Depth Casing Shoe
	, 40, 38 (6 holes)		3443
777-1 2-1	TUBING, CASING, AN	D CEMENTING RECORD	,,,
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	<b>∵-5/</b> S	453	300 sks
7-7/8	4-1/2	3444	300 sk <b>s</b>
	2 <b>-3/</b> 8	3286	
TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must be		l and must be equal to or exceed top allow-
OIL WELL		lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	1/4
Date First New Oil Run To Ta			iiji, etc.;
4-12-67 Length of Test	4-14-67 Tubing Pressure	FLOW Casing Pressure	Choke Size
Length of Test	. ubing Pressure		
Actual Prod. During Test	Oil-Bbis.	Pk <b>r</b> .	24/64 Gae-MCF
	87.50		TSTH
101.50	07.50	14.00 Acid wtr.	15111
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	/ Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMP	LIANCE	OIL CONSERV	ATION COMMISSION
hereby certify that the rule	s and regulations of the Oil Conservation	· 11	, 19
Commission have been com-	plied with and that the information given to the best of my knowledge and belief.	wledge and belief. BY	
roove to time with combiete	to the peak of my knowledge and better		
		TITLE	
Λ		This form is to be filed in	compliance with RULE 1104.
Jed line			wable for a newly drilled or deepened
<del>////</del>		If this is a request for allo	wable to: 4 ment, and a series
	(Signature)	well, this form must be accomp	anied by a tabulation of the deviation
Area Superinter	(Signature)	well, this form must be accomp tests taken on the well in accomp	enied by a tabulation of the deviation ordance with RULE 111.
Area Superinter	(Signature)  dent (Title)	well, this form must be accomp tests taken on the well in accomp	enied by a tabulation of the deviation ordance with RULE 111.
Area Superinter	dent	well, this form must be accomptests taken on the well in accomptests taken on the well in accompleted with able on new and recompleted with the sections I.	enied by a tabulation of the deviation ordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.