State Fee.	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONS	ERVATION COMMISSION C. AFR 13 11 39 11 367	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
The proposed of Company Sum 0:11 Company Address of Operator Linc. section B 660 Sum 0:12 France Lince and Fool, or Wildows Unit. Cato-San Andr The East Linc. section 16 Township 8 S RANGE 30 S NORTH 1980 Test room Linc. section 18. Elevation of Well 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of Subseque	LAND OFFICE			State State Oil & Gas Lease No.
S. Name of Operator S. Address of Operator S. Address of Operator P. C.Box 2792, Odessa, Texas 79760 A. Location of Wall Out Cetter B. 660 FEET FROM THE North LINE AND 1980 FEET FROM THE North THE East LINE, SECTION 16 TOWNSHIP 8 S. AAGE 30 E. MANNE THE EAST Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FEATORM REMEDIAL WORK CAMING FEET RASINS OTHER CHANGE FLANS CHANGE FLANS CHANGE FLANS CAMING TEST AND SCENETY FOR THE NORTH STEEL AND ASARDONNESS FULL OR ATER CASINS OTHER 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any per north, SEE RULE 193, 148. 4½ "O. 9. 5½ casing seated 3 3444". Commented with 300 sks Trinity Litt Wate, .% CFR-2, 1/4#/sk Flocels. WOC 24 hours. Tested 4½" casing, 2000#3 30 min. o.k. Tom Hansen ran temperature survey 0 - 3411. Top of ce.ent, 2444". 4-10-67 Lans Wells ran Gemma Ray - Neutron log 3408-0. Perf. 4½" casing @ 3358-56-49-47-40-38 by Gamma Ray Neutr Tog. 1 shot each interval w/3½" Ob Seleckone cased gum w/11 gr. RA NOF 11 charges, 0.35" entry hole. 4-11-67 ran 2 3/8" tubing seated @ 3357.76, Guiberson KVL-30 packer 3286.22.		Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG BON FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreement Name
S. Address of Operator P. O.Box 2792, Odessa, Texas 79760 4. Location of Well Selection of North Selection	2. Name of Operator			
B 660 Setter North 1980	3. Address of Operator	9. Well No.		
15. Elevation (Show whether DF, RT, CR, etc.) 12. County Chaves Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PENFORM REMEDIAL WORK TEMPORAPHILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any promote, see RULE 1703. 4.7-67 ran 8 5 jts. 4 100, 9.5 cusing seated 3 3444. Cemented with 300 sks Trinity LIT Nate, .9 CFR-2, 1/4 ks Flocele. WOC 24 hours. Tested 4 2 casing, 2000 30 min. o. c. Tom Hansen ran temperature survey 0 - 3411. Top of ce.ent, 2444. 4-10-67 Lans Wells ran Gamma Ray - Neutron log 3408-0. Perf. 4 2 casing 3358-56-49-47-40-38 by Gamma Ray Neutr log. 1 shot each interval w/3 0 Seleckone cased gun w/11 gr. RA NGF 11 charges, 0.35" entry hole. 4-11-67 ran 2 3/8" tubing seated 3357.76, Guiberson KVL-30 packer 3286.22.	1	60 FEET FROM THE North	LINE AND 1980 FEET FROM	Und. Cato-San Andres
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORATICH ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any process, see Rule 1703. 4-7-67 ran 8 5 jts. 4½ 0D, 9.5% casing seated 3 3444. Cemented with 300 sks Trinity Lit Wate, .% CFR-2, 1/4% sk Flocele. WOC 24 hours. Tested 4½ casing, 2000% 30 min. o.s. Tom Hansen ran temperature survey 0 - 3411. Top of ce.ent, 2444. 4-10-67 Lane Wells ran Gemma Ray - Neutron log 3408-0. Perf. 4½ casing @ 3358-56-49-47-40-38 by Gemma Ray Neutrolog. 1 shot each interval w/3½ 0D Seleckone cased gun w/11 gr. RA NGF 11 charges, 0.35% entry hole. 4-11-67 ran 2 3/8% tubing seated @ 3357.76, Guiberson KVI30 packer 3286.22.	THE East LINE, SECTION			
NOTICE OF INTENTION TO: PLUS AND ABANDON PULL OR ALTER CASING PLUS AND ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork, SEE RULE 1703. 4.7-67 ran 8 5 jts. 4½ 11 0D, 9.5% casing seated 3.444. Cemented with 300 sks Trinity Lit Wate, .% CFR-2, 1/4%/sk Flocele. WOC 24 hours. Tested 4½ casing, 2000% 30 min. o.ks. Tom Hansen ran temperature survey 0 - 3411. Top of cement, 2444. 4-10-67 Lane Wells ran Gamma Ray - Neutron log 3408-0. Perf. 4½ casing 3358-56-49-47-40-38 by Gamma Ray Neutr log. 1 shot each interval w/3½ 0D Seleckone cased gum w/11 gr. RA NCF 11 charges, 0.35% entry hole. 4-11-67 ran 2 3/8% tubing seated 3357.76, Guiberson KVL-30 packer 3286.22.		4079' Gr.		Chaves
TEMPORAPILLY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Log and perf. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any property see Rule 1703. 4-7-67 ran 8 5 jts. 4½ DD, 9.5% casing seated 3444. Cemented with 300 sks Trinity Lit Wate, .% CFR-2, 1/4% sk Flocele. WOC 24 hours. Tested 4½ casing, 2000% 30 min. o.k. Tom Hansen ran temperature survey 0 - 3411. Top of cement, 2444. 4-10-67 Lane Wells ran Camma Ray - Neutron log 3408-0. Perf. 4½ casing @ 3358-56-49-47-40-38 by Gamma Ray Neutr log. 1 shot each interval w/3½ DD Seleckone cased gun w/11 gr. RA NCF 11 charges, 0.35% entry hole. 4-11-67 ran 2 3/8% tubing seated @ 3357.76, Guiberson KVL-30 packer 3286.22.				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork, SEC RULE 1703. 4-7-67 ran 8 5 jts. 4½11 OD, 9.5% casing seated 3 3444. Cemented with 300 sks Trinity Lit Wate, .% CFR-2, 1/4% sk Flocele. WOC 24 hours. Tested 4½11 casing, 2000% 30 min. o.k. Tom Hansen ran temperature survey 0 - 3411. Top of cement, 2444. 4-10-67 Lane Wells ran Gamma Ray - Neutron log 3408-0. Perf. 4½11 casing 3358-56-49-47-40-38 by Gamma Ray Neutrolog. I shot each interval w/3½11 OD Seleckone cased gun w/11 gr. RA NOF 11 charges, 0.3511 entry hole. 4-11-67 ran 2 3/811 tubing seated 3357.76, Guiberson KVL-30 packer 3286.22.	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
4-7-67 ran 8 5 jts. 4½ 0D, 9.5% casing seated 3 3444. Commented with 300 sks Trinity Lit Wate, .% CFR-2, 1/4%/sk Flocele. WOC 24 hours. Tested 4½ casing, 2000% 30 min. o.k. Tom Hansen ran temperature survey 0 - 3411. Top of ce.ent, 2444. 4-10-67 Lane Wells ran Gamma Ray - Neutron log 3408-0. Perf. 4½ casing 3358-56-49-47-40-38 by Gamma Ray Neutr log. I shot each interval w/3½ 0D Seleckone cased gun w/11 gr. RA NCF 11 charges, 0.35% entry hole. 4-11-67 ran 2 3/8 tubing seated 3357.76, Guiberson KVL-30 packer 3286.22.				
	Wate, .5% CFR-2, 1/4#/s Tom Hansen ran temperat Gamma Ray - Neutron log	OD, 9.5π casing seated k Flocele. WOC 24 hour cure survey 0 - 3411. To 3408-0. Perf. $4\frac{1}{2}$ casing seated wal $\frac{1}{2}$ OD Seleckone	3444'. Cemented wits. Tested 4½" casing, op of cement, 2444'. 4 ing @ 3358-56-49-47-40-cased gun w/ll gr. RA N	h 300 sks Trinity Lite 2000# 30 min. o.k. -10-67 Lane Wells ran 38 by Gamma Ray Neutron CF 11 charges, 0.35
	18. I hereby certify that the information	above is true and complete to the best of		4-12-67

CONDITIONS OF APPROVAL, IF ANY: