4079' Gr.	s whether Dr, RI, etc		anket Bond	Unknown			App roved
Lifeurations (Show	whether DF, RT, etc		tatus Plug. Bond	3600 ¹ 21B. Drilling Co	Milnesar		Rotary
******	*******	HHHHHH	tittittitti	19. Proposed De			20. Rotary or C.T.
						Chave	
ND 1980	FEET FROM THE	ast LINE OF	SEC. 16		RGE, 30E NMPM	12. County	millitti
. Location of Well	UNIT LETTER	LOCATE	660	FEET FROM THE	North		
	880, Dallas,	Texas 75221				Und. C	ato - San Andre
Address of Opera							and Peol, or Wildort
Sun Oll Com	Dâny					6	
. Name of Operator	WELL	OTHER		ZONE L		9. Well No	
	GAS			SINGLE ZONE	MULTIPLE		kico "H" State
b. Type of Well	DRILL	DE	EPEN		PLUG BACK	8. Farm or	Lease Name
a. Type of Work						7. Unit Ag	reement Name
AP	PLICATION FOR	R PERMIT TO DR	ILL, DEEPEN,	OR PLUG BA	ACK		
				· -			<u>iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</u>
LAND OFFICE							3259
U.S.G.S.		* • ·		11 23	AM '67		l & Gas Lease No.
FILE			JAI	127 11 23	844 100	SA. Indica STATE	te Type of Lease
SANTA FE						Revised 1-1	
DISTRIBUTIO	DN NC	NEW ME	XICO OIL CONA	RVATION CON	MISSION	Form C-101	
NO. OF COPIES REC	EIVEB						

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/41	8-5/8"	20#	4501	300*	Circ. to surface
7-7/8"	4-1/2"	9.5#	36001	3001	1470*
		ł	1	1	I

From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test) blowout prevention equipment.

A Series 600 wellhead will be used if well is successfully completed.

	Cardelle Fr
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2. ... 1 21

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

F. A. Lawrence Signed	Title Asst. Division Supt.	Date January 25, 1967
(This space for State Use)		
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: