Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION | | | | | | | | | | | | |
|--|--|-------------|-----------|---------------|--------------------------------------|---------------------------|---------------|---------------------------|-------------------------------------|-----------------------|------------|--|
| I. | | | | | | | | | | | | |
| Operator | | 10 In | HINSPI | ORT OIL | _ AND N | NATU | HAL GA | | API No. | | | |
| Kelt Oil & Gas, Inc. | | | | | | | | | | | | |
| Address Para 1/02 P | | | | | | | | | | | | |
| P. O. Box 1493, Ros Reason(s) for Filing (Check proper box) | well, N | M 8820 |)2 | | - FW - 2 | Out /2 | | • • • | | | | |
| New Well | | Change in | Transpo | orter of: | | | lease explo | - | | | | |
| Recompletion Oil Dry Gas D NM "HI" State #7 | | | | | | | | | | | | |
| Change in Operator | Casinghea | d Gas | Conder | sate | | | 11 31 | Late #/ | | | | |
| If change of operator give name and address of previous operator | ···· | | | | | | | | | | | |
| II. DESCRIPTION OF WELL Lease Name | Well No. Pool Name, Including Formation | | | | | | | - | | | | |
| Cato San Andres Unit | 93 Cato San | | | - I | | | | of Lease Federal or Fe | | ease No. | | |
| Location | | | Car | co ban | Andres | | ~ | | , | | | |
| Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line | | | | | | | | | | | | |
| Section 16 Township 8 South Range 30 East | | | | | | t , NMPM, | | | | <u>Chaves</u> County | | |
| III. DESIGNATION OF TRAN | SPORTE | D OF O | TI AN | D MATTI | DAT CA | c | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy) | | | | | | | | | d copy of this f | orm is to be se | ent) | |
| Pride Pipeline Co. | | | | | P. O. Box 2436, Abile | | | | ene, TX | 79604 | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas OXY USA, Inc. | | | | | Address (Give address to which appro | | | | ed copy of this form is to be sent) | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | | | | 1/1 | | | | Midland, TX 79710 | | | |
| give location of tanks. | F | 16 | 8S | 30E | | Yes | | | /1/68 | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any oth | er lease or | pool, giv | e commingl | ing order nu | umber: | | | | | | |
| IV. COMPLETION DATA | | Oil Well | | Gas Well | New We | | | | 1 50 5 . | | | |
| Designate Type of Completion | - (X) | | | J48 WCII | i Hem Me | il wo | onkover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Dept | th | | <u> </u> | P.B.T.D. | L | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | | | | | |
| (20,700,700,700,700,700,700,700,700,700,7 | realite of Flottleting Politicion | | | | | | | | Tubing Dept | Tubing Depth | | |
| Perforations | | | | | | | | | | Depth Casing Shoe | | |
| | | | | | | | | | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | | |
| | OASING & FOBING SIZE | | | | DEFIN SET | | | | | SACKS CEMENT | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | ABLE | - | L | | | | | | | |
| OIL WELL (Test must be after re | | | | il and must | be equal so | or exce | ed top allo | wable for th | is depth or be f | or full 24 how | rs.) | |
| Date First New Oil Run To Tank | Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | | Choke Size | | | |
| | | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | | Gas- MCF | | | |
| GAS WELL | L | · , , | | | | | | | ! | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | | Gravity of C | Gravity of Condensate | | |
| | | | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shui-in) | | | | Casing Pressure (Shut-in) | | | | Choke Size | Choke Size | | |
| VI. OPERATOR CERTIFICA | ATE OF | COMP | IJAN | CF | | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | | \$\$AT\ ~ | MAD DO ALL | | |
| | | | | | | Date Approved | | | | MAR 3 8 1990 | | |
| Man (1. Degenhant | | | | | | | | | | | | |
| Signature | | | | | | | | r | | | | |
| Printed Name Title | | | | | Title | | | | | | | |
| 2-12-90 (505) 398-6166 Date Telephone No. | | | | | | ⊌ | | | | | | |
| | | LEIET | WWW NO | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.