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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ C.C. Fee ☐
1/1 State Oil & Gas Lease No.
R-3256'67

14. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Sun Oil Company
3. Address of Operator
P. O. Box 2792, Odessa, Texas 79760
4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **16** TWP. **8S** RGE. **30E** NMPM
12. County
Chaves

15. Date Spudded **2-9-67** 15. Date T.D. Reached **2-16-67** 17. Date Compl. (Ready to Prod.) **2-23-67** 15. Elevations (DF, RKB, RT, GR, etc.) **DF 4122, KB 4123, GR 4113** 19. Elev. Casinghead **4121**
20. Total Depth **3540** 21. Plug Back T.D. **3511** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **0-3540** Rotary Tools **-** Cable Tools **-**
24. Producing Interval(s), of this completion - Top, Bottom, Name
3300 - 3378 Milnesand, S.A. 25. Was Directional Survey Made **Yes**
26. Type Electric and Other Logs Run
GR Density, Focus, Mini-Ficus, Correlation 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	462	12 1/2	300 Sks.	None
4-1/2	9.5#	3540	7-7/8	300 Sks.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3263	3192

31. Perforation Record (Interval, size and number)
3325, 26, 27, 29, 31, 33, 35, 39, 41, 43, 45, 47, 49, 51, 55
0.35" hole per int. (15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3325-3355	4000 gal. 28% HCL

33. PRODUCTION

Date First Production **2-22-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-22-67	14	44/64	138.05	80.53	TSTM	20	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
20-60#	Pkr.	138.05	TSTM	34.3	26.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **N. J. Keith**

35. List of Attachments
C-104, Inclination tests, electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. E. Edman

TITLE

Area Superintendent

DATE

2-23-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or re-perforated well. It shall be accompanied by the copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Sibirian _____	T. Point Look out _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pi Zone 3148	T. Chinle _____	T. _____
T. Penn. _____	T. Milnesand 3300	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cato 3378	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary):

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2238	2238	Red Bed				
2238	2910	672	Anhy. & salt				
2910	3225	315	LS, Dolo, Anhy.				
3225	3540	315	Dolo & Anhy.				