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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3259</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SunOil Company</b>	8. Farm or Lease Name <b>New Mexico "H" State</b>
3. Address of Operator <b>P.O.Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>8 S</b> RANGE <b>30 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Undes. Cates. A. Ext.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4113' Gr.</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Perf., Acidize, and Potential</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-21-67 Lane wells ran Gamma Ray Correlation Log 3505 to 2400'. Perf. 4 1/2" casing @ 3325-26-27-29-31-33-35-39-41-43-45-47-49-51 and 55(15) w/3 1/2" OD selecone gun w/11 gr. NCF-11 RA charges to give 0.35" hole. Ran 2 3/8" tubing seated @ 3357'. Swab dry.  
2-22-67 - released packer and spotted 4 bbls. 28% HCl acid. Chemical Engineers treated perfs. @ intervals from 3325 to 3355' w/4000 gal. 28% HCl acid down 2" tubing seated @ 3263'. Flushed and overflushed w/ 62 bbl. treated water. 14 hours - potential ending 5:15 a.m. 2-23-67, flowed 80.53 BO, 20.00 BW, GOR -TSTM - API Corr. gravity 26.50.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Edison TITLE Area Superintendent DATE 2-23-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: