| blowout prev | tion above is true and comp | e used if well | IS SUCCESSFULLY YP, Q: R PLUG BACK, GIVE DATA ON nowledge and belief. | COMP 161 | DUCTIVE ZONE | |
|--|---|--|--|-----------------|--|-------------------------------|
| A Series 600 A Series 600 | ention equipment wellhead will b | PROPOSAL IS TO DEEPEN O | IS SUCCESSFULLY YP, Q: R PLUG BACK, GIVE DATA ON nowledge and belief. | COMP 161 | DUCTIVE ZONE | AND PROPOSED NEW PRO |
| A Series 600 A Series 600 A Series 600 A Series 600 | ention equipment wellhead will be PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPEN O | IS SUCCESSFULLY YP, Q: R PLUG BACK, GIVE DATA ON nowledge and belief. | COMP 161 | DUCTIVE ZONE | AND PROPOSED NEW PRO |
| A Series 600 | ention equipment wellhead will b | . e used if well | is successfully | complet | ed. | |
| blowout preve | ention equipment | • | is successfully | complet | ted. | psi test) |
| blowout preve | ention equipment | • | is successfully | complet | ted. | psi test) |
| blowout prev | ention equipment | • | is successfully | complet | ted. | ps i test) |
| blowout prev | ention equipment | • | is successfully | complet | · | ps i test) |
| blowout preve | ention equipment | • | _ | | · | ps i test) |
| From 4501 ta | Total Depth. th | e hole will be | drilled using S | eries 60 | 00 (2000 | psi test) |
| | | | | | | |
| | | | | | | |
| 7-7/8' | 4-1/2" | 9.5# | 36001 | 300 | | 14701 |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | | EST. TOP |
| 3. | | PROPOSED CASING AND | | T-:- | | |
| 41131 Gr. | | Blanket Bond | Unknown | | | Approved |
| Levations (Show whether D | OF, RT, etc.) 21A. Kind | & Status Plug. Bond | - | li Inesand | | Rotary . Date Work will start |
| | | | .9. Proposed Depth 1 | 9A. Formation | | 20, Rotary or C.T. |
| | | | | | Chaves | |
| ND 1980 FEET FRO | DM THE East LIN | NE OF SEC. 16 | WP. 85 RGE. 30 | E NMPM | 12. County | <i>m) </i> |
| | - | | EET FROM THE North | LINE | | |
| P. 0. Box 2880, Dallas, Texas 75221 | | | | | 10. Field and Feel, or Wildert Und. Cato - San Andre | |
| Sun Oil Comp | any | | | | 7 | 15 1 200 |
| OIL GAS WELL OTHER Name of Operator | | | SINGLE X MUL | TIPLE ZONE | 1 | ico "H" State |
| b. Type of Well | X | DEEPEN | PLUG | васк 🗌 | 8, Farm or L | .ease Name |
| APPLICAT | ION FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BACK | - | 7. Unit Agre | eement Name |
| OPERATOR | | | | | K-325 | 9 |
| - | | JAN 27 11 23 AH 367 | | | STATE K FEE | |
| U.S.G.S. LAND OFFICE | | NEW MEXICO OIL CONSERVATION COMMISSION | | | 5A. Indicate | Type of Lease |
| FILE U.S.G.S. | | ~ | | | Revised 1-1- | 65 |
| DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE | NEV | MEXICO OIL CONSE MERCERIA MERCERIA MERCERIA MERCERIA MERCERIA MEXICO OIL CONSE | RVATION COMMISSIO | N | Form C-101 | |