Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

KELT OIL & GAS, INC. Address P. O. BOX 1493, ROSWELL, NM 88202 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Casinghead Gas XX Condensate (OXY TO TRIDENT ASSIGNMENT EFFECTIVE 8/ If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name CATO SAN ANDRES UNIT 95 CATO SAN ANDRES Location Unit Letter F: 1930 Feet From The NORTH Line and 1980 Feet From The WEST Section 16 Township 8 SOUTH Range 30 EAST , NMPM, CHAVES CO III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil PRIDE PIPELINE CO. Name of Authorized Transporter of Casinghead Gas TRIDENT NGL, INC. If well products oil or liquids, pive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Other (Please explain) Other (Please expl	1,		IO IR	ANSH	OHIO	IL AND NA	ATURAL G	AS				
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	I hereby certify that the rules and regular	tions of the Oil	l Conserva	ation		С	IL CON	SERVA	ATION [DIVISIO	Ν	
is true and complete to the best of my knowledge and belief. Date Approved				-		Date	Approved			. 4		
Mark O. Stepenhart Signature By	Mark O. Stegenhart					By the section of the						
MARK A. DEGENHART PETROLEUM ENGINEER												
Printed Name OCTOBER 16, 1991 Date Title Title Title Title Title Title	OCTOBER 16, 1991	(505) 398-	-6166		Title_				· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.