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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3259	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name New Mexico "H" State
3. Address of Operator P. O. Box 27 92, Odessa, Texas 79760		9. Well No. 8
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8 S</u> RANGE <u>30 E</u> NMPM.		10. Field and Pool, or Wildcat Cato Cato - San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Perf., acidize and potential <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-19-67 Lane Wells ran Gamma Ray Neutron log 0 - 3473. Perforated 4½" casing, one jet shot per interval. 3299-3301-11-15-16½-21-23-27-35-71-79-81-90-92-97(15) by Gamma Ray Neutron log w/3½" OD Seleckone cased gun, 11 gram RA NCF II, 0.35" entry hole. Ran tubing w/pkr. 4-21-67 B.J. washed perfs. 3299/3397 w/4 bbls. 28% NE HCL in 1 bbl. stages. Acidized perfs. 3299/3397 w/total of 10,000 gal. 28% NE HCL w/15 - 7/8" EGN ball sealers. Over flushed w/5000 gal. treated water. Swabbing. Ran rods and pump.

On 24 hour potential ending 5-4-67 - pumped 74 bbls. oil, 42 bbls. water. Gas TSTM. Gravity 26.7° API Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edison</u>	TITLE <u>Area Superintendent</u>	DATE <u>5-5-67</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		