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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-3259 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name New Mexico "H" State |
| 9. Well No. 8 |
| 10. Field and Pool, or Wildcat Und. Cato- San Andres |
| 12. County Chaves |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Sun Oil Company |
| 3. Address of Operator P. O. Box 28 2792, Odessa, Texas 79760 |
| 4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4121' Gr. |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 9 a.m. MST, 4-13-67. Ran 12 jts. 8 5/8" OD, 20# casing seated at 455'. Cemented with 300 sks Incor 2% CaCl₂, 1/4# Flocele per sk. Mixing temperature est. 800°F; est. min. formation temperature 64°; est. strength at time of test 1000-1200 psi. In place 12 hours prior to test. Tested casing 800#, 30 minutes o.k. Circ. appx. 30 sks cement.

4-17-67 ran 82 jts. 4 1/2" OD, 9.5# casing seated @ 3506'. Cemented w/300 sks Trinity Lite Wate 7.5% salt 1/4#/sk Flocele, .5% D-30. WOC 18 hours. Tested casing 2000#, 30 min. o.k. Tom Hansen temp. survey - 0-3467'. Top of cement 2507'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Chapman TITLE Area Chief Clerk DATE 4-19-67

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____