

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR MURPHY H. BAXTER						
3. ADDRESS OF OPERATOR 1126 Vaughn Building, Midland, Texas 79701						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 1980' FWL, Section 5 At top prod. interval reported below At total depth						
14. PERMIT NO.				DATE ISSUED		
15. DATE SPUDDED 1/31/67				16. DATE T.D. REACHED 2/17/67		17. DATE COMPL. (Ready to prod.) --
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3805 KB				19. ELEV. CASINGHEAD --		
20. TOTAL DEPTH, MD & TVD 4195'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY 0' - 4195'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic-Gamma Ray Neutron-Caliper; Laterolog						27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)						
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 341	HOLE SIZE 11"	CEMENTING RECORD 250 sxs.		AMOUNT PULLED None
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
31. PERFORATION RECORD (Interval, size and number)						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATES (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OR GRAVITY API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST MEASURED BY
35. LIST OF ATTACHMENTS Above named logs attached.						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED W. H. Sumner		TITLE PETROLEUM ENGINEER			DATE June 14, 1967	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
7 Rivers - Queen	1950'	2000'	Core #1 - Rec. 50' - 48' salt, red shale & anhydrite; 2' gray to tan very fine grained sand w/stain, odor & dull yellow fluorescence	Anhydrite T/Salt B/Salt	418' 458' 1140'
Queen	2000'	2016'	Core #2 - Rec. 16' - 10' gray to tan very fine grained sand w/stain, dull yellow fluorescence much gilsonite present; 6' anhydrite & red shale	Yates Queen San Andres	1234' 1988' 2604'
Queen	1995'	2091'	DST #1 - Tool open 30" w/very weak blow to surface & died; intermittent, very weak blow throughout test. Rec. 20' drlg. fluid, no shows. ISIP (45") 382#, IF & FF 10.6#, FSIP (30") 53.1#, I&F Hydro 1755.8#.	San Andres Porosity Glorieta	3130' 4014'
San Andres Porosity	3076'	3200'	DST #2 - Tool open 2 hrs.; weak steady blow throughout test. Rec. 1446' drlg. fluid, 240' brackish salt water, no shows. ISIP (45") 1247.9#, IF 53.1#, FF 382.2#, FSIP (90") 1163.1#, I&F Hydro 1755.8#.		