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| U.S.G.S.          |       |   |  |
| LAND OFFICE       |       |   |  |
| TRANSPORTER       | OIL   |   |  |
|                   | GAS   |   |  |
| OPERATOR          |       | T |  |

8 - 14 -

## NEW MEXICO OIL CONSERVATION COMMISSION DECLIECT FOR ALLOWARIE

Form C-104
C-104 and C-110

|      | FILE   | KEQUESI  | LOK ALLOWABLE                           | Supersedes<br>Effective 1-   | Old C-104 and C-11:<br>-1-65         |  |  |
|------|--|--|---|--|--------------------------------------|--|--|
|      | U.S.G.S.   | AUTHORIZATION TO TRA   | AND                                     | •  |                                      |  |  |
|      | LAND OFFICE  | AUTHORIZATION TO TRA   | MOFORT OIL AND NAT                      | JKAL GAS   |                                      |  |  |
|      | TRANSPORTER OIL  | 1  |   |  |                                      |  |  |
|      | GAS  | ]  |   |  |                                      |  |  |
|      | OPERATOR   | ]  |   |  |                                      |  |  |
| I.   | PRORATION OFFICE   |  | _                                       |  |                                      |  |  |
|      | Operator   |  |   |  |                                      |  |  |
|      | Glenn Petroleum  | Corporation  |   |  |                                      |  |  |
|      | Address  |  |   |  |                                      |  |  |
|      | 2906 Maple Avenue  |  |   |  |                                      |  |  |
|      | Reason(s) for filing (Check proper box,                                  | )  | Other (Please explo                     | zin)   |                                      |  |  |
|      | New Well   | Change in Transporter of:  |   |  |                                      |  |  |
|      | Recompletion   | Oil Dry Ga   | =                                       |  | _                                    |  |  |
|      | Change in Ownership  | Casinghead Gas Conder  | sate Sale Made                          | Effective 5-14-  | <i>71</i>                            |  |  |
|      | If change of ownership give some   |  | _                                       |  |                                      |  |  |
|      | If change of ownership give name and address of previous owner           | Rhonda Operating Compa   | ny, 326 Central Bu                      | ilding, Midland, To  | exas 79701                           |  |  |
|      | •  |  |   | . –  | -                                    |  |  |
| II.  | DESCRIPTION OF WELL AND  |  |   | <del>-,,-</del>  |                                      |  |  |
|      | Lease Name   | Well No. Pool Name, including Fe   |   | of Lease   | Lease No.                            |  |  |
|      | C. H. Hele   | I Chaveroo-San   | And res State                           | e, Federal or Fee Fee  | 12330                                |  |  |
|      | Location   |  |   |  |                                      |  |  |
|      | Unit Letter;330  | Feet From The North Lin  | e and 2310 Fe                           | et From The <b>East</b>  |                                      |  |  |
|      |  | 200  | <b>_</b>                                |  |                                      |  |  |
|      | Line of Section Tow  | vnship 85 Range  | 33 E , NMFM,                            | Chaves   | County                               |  |  |
|      |  |  |   |  |                                      |  |  |
| 111. | DESIGNATION OF TRANSPORT   | or Condensate  | S Address (Give address to whi          | ch approved copy of this form  | is to be sent!                       |  |  |
|      | The Permian Corpora  | <del></del>  | · _                                     |  |                                      |  |  |
|      | Name of Authorized Transporter of Cas                                    |  | Address (Give address to whi            | Houston, Texas 7   | ved copy of this form is to be sent) |  |  |
|      | Name of Admonized Transporter of Cas                                     | iniquedd Gds [ ] or Dry Gds [ ]  | Address (office address to with         | en approved copy of this form  | s to be sent;                        |  |  |
|      |  | Unit Sec. Twp. Ege.  | Is gas actually connected?              | When   |                                      |  |  |
|      | If well produces oil or liquids, give location of tanks.                 | Contraction of the contraction o | is gas actually connected?              | when   |                                      |  |  |
|      |  |  |   | <u> </u>   | <u> </u>                             |  |  |
|      |  | th that from any other lease or pool,  | give commingling order num              | ber:   |                                      |  |  |
| IV.  | COMPLETION DATA  | Oil Well Gas Well  | New Well Workover De                    | epen Plug Back Same I  | Res'v. Diff. Res'v.                  |  |  |
|      | Designate Type of Completion   | on = (X)   |   |  |                                      |  |  |
|      | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth                             | P.B.T.D.   |                                      |  |  |
|      | 2-17-67  | 3-17-67  | 4400                                    | 1364   | a '                                  |  |  |
|      | Elevations (DF, RKB, RT, GR, etc.,                                       | Name of Producing Formation  | Top Oil/Gas Pay                         | Tubing Depth   |                                      |  |  |
|      | 4361 GR, 4372 RT   | San Andres   | 4260                                    | 431:   | 2 <sup>'</sup>                       |  |  |
|      | Perforations   |  |   | Depth Casing Shoe  |                                      |  |  |
|      | 4261 to 4354 (19 ho)   | les) 3/8"  |   |  |                                      |  |  |
|      | TUBING, CASING, AND CEMENTING RECORD                                     |  |   |  |                                      |  |  |
|      | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET                               | SACKS C  | SACKS CEMENT                         |  |  |
|      | 12 1/4   | 8 5/8" 24#. 1-55   | 400                                     | 250  |                                      |  |  |
|      | 7 7/8  | 4 1/2" 11.6#. J-55   | 4500                                    | 300  |                                      |  |  |
|      |  |  |   |  |                                      |  |  |
|      |  |  | 1                                       |  |                                      |  |  |
| V.   | TEST DATA AND REQUEST FO   | OR ALLOWABLE (Test must be a   | fter recovery of total volume of        | load oil and must be equal to  | or exceed top allow-                 |  |  |
|      | OIL WELL   |  | pth or be for full 24 hours)            | 117  |                                      |  |  |
|      | Date First New Oil Run To Tanks  | Date of Test   | Producing Method (Flow, pum             | p, gas lift, etc.)   |                                      |  |  |
|      |  |  |   |  |                                      |  |  |
|      | Length of Test   | Tubing Pressure  | Casing Pressure                         | Choke Size   |                                      |  |  |
|      |  |  | Water Dila                              | Cer MCE  |                                      |  |  |
|      | Actual Prod. During Test   | Oil-Bbls.  | Water-Bbls.                             | Gas - MCF  |                                      |  |  |
|      |  | <u></u>  |   |  |                                      |  |  |
|      |  |  |   |  |                                      |  |  |
|      | GAS WELL   | 1  | Byla Cardanana AA/GE                    | Complete of Condens  |                                      |  |  |
|      | Actual Prod. Test-MCF/D  | Length of Test   | Bbls. Condensate/MMCF                   | Gravity of Condens   | <u> </u>                             |  |  |
|      | Town Walked (price heat per)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)               | Choke Size   |                                      |  |  |
|      | Testing Method (pitot, back pr.)   | Topud Liasema ( Sunt-Tu )  | Castild Liasoma (sure-In)               | CHORT SIZE   |                                      |  |  |
| _    |  |  |   | CED./ATION CO  |                                      |  |  |
| VI.  | CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION                    |  |   |  | ION                                  |  |  |
|      |  |  | APPROVED -                              | 23 1974  | . 19                                 |  |  |
|      | I hereby certify that the rules and r<br>Commission have been complied w | regulations of the Oil Conservation  | ALL |  | _,                                   |  |  |
|      | above is true and complete to the  | best of my knowledge and belief.   | BY THE WEY                              |  |                                      |  |  |
|      |  |  |   | S STRICT   | Γ                                    |  |  |
|      |  |  | TITL/E                                  | A CONTRACTOR OF THE CONTRACTOR | <del></del>                          |  |  |

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM. HOBBS, N. M.