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DISTRIBUTION	NEW MEXICO OIL GO	ONSERVATION:COMMISSION	Form C -104
ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
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2-17-67 Elevations (DF, RSB, ET, GR, etc.	3-17-67	(X) 4400'	4369 '
Date Spudded  2-17-67  Elevations (DF, RKB, ET, GR, etc.)  4361 Gr., 4372 RT	3-17-67	(X) 4400'	4369 ' (coring Coput) 4312 '
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2-17-67 Elevations (DF, REB, ET, GR, etc.) 4361 Gr., 4372 RT	3-17-67 San Andres	(X) 4400'	4369 ' (corina l'opth 4312 '
2-17-67 Elevations (DF, RKB, RT, GR, etc. 4361' Gr., 4372' RT	3-17-67 San Andres  19 Holes 3/8"	(X) 4400' 4260'	4369 turing lepth 4312 turing lepth again, l
2-17-67 Elevations (DF, RKB, RT, GR, etc.) 4361' Gr., 4372' RT Perforations 4261' to 4354' (	3-17-67 San Andres  19 Holes) 3/8"  TUBING, CASING, A	(X) 4400'	4369 turing tepth 4312 turing taking the e
2-17-67 Elevations (DF, REB, RT, GR, etc. 4361' Gr., 4372' RT  [rectations 4261' to 4354' (	3-17-67 San Andres  19 Holes 3/8"  TUBING, CASING, ANDRES SIZE	4400 / 4260 '	4369 '  Car inst Copth  4312 '  Large Costing Sh. e  4399 '
2-17-67  Flevations (DF, RKB, RT, GR, etc. 4361' Gr., 4372' RT  Ferterations 4261' to 4354' (  HOLE SIZE  12-1/4"	3-17-67 San Andres  19 Holes 3/8"  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 24#, J-55	4400 / 4260 / 4260 / ALL CORD DEPTH SET	4369 '  Carina Copath  4312 '  Large Contact Shi e  4399 '  SACKS CEMENT
2-17-67 Elevations (DF, REB, ET, GR, etc. 4361' Gr., 4372' RT  [rectorations 4261' to 4354' (	3-17-67  San Andres  19 Holes 3/8"  TUBING, CASING, AP  CASING & TUBING SIZE  8-5/8", 24#, J-55  4-1/2", 11.6#, J-55	4400/ 4260 ' ND CEMENTING RECORD DEPTH SET 404' 4399'	4369    4369
2-17-67 Elevations (DF, REB, ET, GR, etc. 4361' Gr., 4372' RT Ferterations 4261' to 4354' (  HOLE SIZE  12-1/4"	3-17-67 San Andres  19 Holes 3/8"  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8" 24#, J-55	4400 / 4260 / 4260 / ALL CORD DEPTH SET	4369   4369   4312   4399   43
2-17-67 Elevations (DF, REB, ET, GR, etc.) 4361' Gr., 4372' RT  Feeterations 4261' to 4354' (  HOLE SIZE  12-1/4'' 7-7/8''	3-17-67 San Andres  19 Holes 3/8"  TUBING, CASING, AP  CASING & TUBING SIZE  8-5/8", 24#, J-55  4-1/2", 11.6#, J-55  2" EUE	(X) 4400 4260  ND CEMENTING RECORD  DEPTH SET  404 4399 4312	4369   4312   4312   4399   4399   5ACKS CEMENT   225 sx 4% qet Incor   450 sx 4% qet Incor
2-17-67 Elevations (DF, REB, ET, GR, etc.) 4361' Gr., 4372' RT  Feeterations 4261' to 4354' (  HOLE SIZE  12-1/4'' 7-7/8''	3-17-67  San Andres  19 Holes) 3/8"  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8", 24#, J-55  4-1/2", 11.6#, J-55  2" EUE	4400  4260  ND CEMENTING RECORD  DEPTH SET  404'  4399'  4312'	4369   4312   4312   4399   4399   5400   54
2-17-67  Elevations (DF, REB, RT, GR, etc. 4361' Gr., 4372' RT  Fectoralisms 4261' to 4354' (  HOLE SIZE  12-1/4''  7-7/8''  TEST DATA AND REQUEST I	3-17-67 San Andres  19 Holes 3/8"  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8", 24#, J-55 4-1/2", 11.6#, J-55 2" EUE  FOR ALLOWABLE / Test must be able for this	4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Lafter resovery of total volume of load off depth or be for full 24 hours)	4369  Large County 4312  Large County Shire 4399  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor
2-17-67 Elevations (DF, RKB, RT, GR, etc. 4361' Gr., 4372' RT  Fectoralisms 4261' to 4354' (  HOLE SIZE  12-1/4''  7-7/8''  TEST DATA AND REQUEST 1 OIL WELL  Date First New Oil Bun To Tanks	3-17-67  San Andres  19 Holes 3/8"  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8", 24#, J-55  4-1/2", 11.6#, J-55  2" EUE  FOR ALLOWABLE (Test must be able for this	4400' 4260'  ND CEMENTING RECORD  DEPTH SET  404' 4399' 4312'  after resovery of total volume of load attached or be (or full 24 hours)  Producing Vethod (Flow, pump, gas left)	4369  Large County  4312  Large County St. e  4399  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor  and must be equal to or exceed top a!  ift, etc.;
2-17-67 Elevations (DF, RKB, RT, GR, etc. 4361' Gr., 4372' RT  Pertorations 4261' to 4354' (  HOLE SIZE  12-1/4'' 7-7/8''  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks 3-16-67	3-17-67  San Andres  19 Holes 3/8"  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8", 24#, J-55  4-1/2", 11.6#, J-55  2" EUE  Total of Test  3-17-67	4400/ 4260   ND CEMENTING RECORD  DEPTH SET  404' 4399' 4312'  reafter resovery of total volume of load off depth or be for full 24 hours)  Producing Vertical (Flow, pump, gas to pump)  Pump - 2'' × 1-1/2'' ×	4369  Large County  4312  Large County St. e  4399  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor  and must be equal to or exceed top a!  ift, etc.;
2-17-67 Eterrations IDE, REB, RT, GR, etc. 4361' Gr., 4372' RT  Perterations 4261' to 4354' (  HOLE SIZE  12-1/4'' 7-7/8''  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Bun To Tanks	3-17-67  San Andres  19 Holes) 3/8"  TUBING, CASING, AND CASING, AND CASING & TUBING SIZE  8-5/8", 24#, J-55 4-1/2", 11.6#, J-55 2" EUE  FOR ALLOWABLE / Test must be able for this  3-17-67  Turing Pressure	4400  August 1 4400  August 1 4260  August 1 4260  August 1 4399  August 1 4312  August 1 4312	4369    1
2-17-67 Elevations IDF, REB, RT, GR, etc. 4361 Gr., 4372 RT  Fectorations 4261 to 4354 (  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Bun To Tanks 3-16-67 Length of Test 24	3-17-67  San Andres  19 Holes) 3/8"  TUBING, CASING, AND CASING, AND CASING & TUBING SIZE  8-5/8", 24#, J-55 4-1/2", 11.6#, J-55 2" EUE  FOR ALLOWABLE / Test must be able for this  1 ste of Test 3-17-67  Tuging Pressure 25//	4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Fafter resovery of total volume of load att depth or be for full 24 hours)  Producing visited (Flow, pump, gas to pump - 2" x 1-1/2" x  Casing Press re  100//	4369    1
2-17-67 Elevations (DF, REB, RT, GR, etc. 4361 ' Gr., 4372 ' RT  Perterations 4261 ' to 4354 ' (  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  3-16-67 Length of Test	3-17-67  San Andres  19 Holes) 3/8"  TUBING, CASING, AND CASING, AND CASING & TUBING SIZE  8-5/8", 24# J-55  4-1/2", 11.6#, J-55  2" EUE  FOR ALLOWABLE / Test must be able for this  Sate of Test  3-17-67  Turing Pressure  25//  Oil-Bble.	4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Froducing Verhood (Flow, pump, gas leading Pressure)  Castra Pressure  100// Water-Eds.s.	4369  Large September 4312  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor  and must be equal to or exceed top at lift, etc.)  15  Choke Size
2-17-67 Elevations (DF, REB, RT, GR, etc. 4361 ' Gr., 4372 ' RT  Perterations 4261 ' to 4354 ' (  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Bun To Tanks  3-16-67 Length of Test  24	3-17-67  San Andres  19 Holes) 3/8"  TUBING, CASING, AND CASING, AND CASING & TUBING SIZE  8-5/8", 24#, J-55 4-1/2", 11.6#, J-55 2" EUE  FOR ALLOWABLE / Test must be able for this  1 ste of Test 3-17-67  Tuging Pressure 25//	4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Fafter resovery of total volume of load att depth or be for full 24 hours)  Producing visited (Flow, pump, gas to pump - 2" x 1-1/2" x  Casing Press re  100//	4369 ' thereas legate 4312 ' thereas legate 4399 ' SACKS CEMENT 225 SX 4% get Incor 450 SX 4% get Incor and must be equal to or exceed top all ift, etc.) 15 ' Choke Size
2-17-67 Elevations (DF, REB, ET, GR, etc. 4361   Gr., 4372   RT  Perterations 4261   to 4354   (  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Bun To Tanks  3-16-67  Length of Test  24  Actual Prod. During Test	3-17-67  San Andres  19 Holes) 3/8"  TUBING, CASING, AND CASING, AND CASING & TUBING SIZE  8-5/8", 24# J-55  4-1/2", 11.6#, J-55  2" EUE  FOR ALLOWABLE / Test must be able for this  Sate of Test  3-17-67  Turing Pressure  25//  Oil-Bble.	4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Froducing Verhood (Flow, pump, gas leading Pressure)  Castra Pressure  100// Water-Eds.s.	4369  Large September 4312  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor  and must be equal to or exceed top at lift, etc.)  15' Choke Size
2-17-67 Elevations (DF, RKB, RT, GR, etc. 4361 ' Gr., 4372 ' RT  Perterations 4261 ' to 4354 ' (  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 3-16-67 Length of Test 24 Actual Prod. During Test 260	3-17-67  San Andres  19 Holes) 3/8"  TUBING, CASING, AND CASING, AND CASING & TUBING SIZE  8-5/8", 24# J-55  4-1/2", 11.6#, J-55  2" EUE  FOR ALLOWABLE / Test must be able for this  Sate of Test  3-17-67  Turing Pressure  25//  Oil-Bble.	4400  4260  ND CEMENTING RECORD  DEPTH SET  404'  4399'  4312'  reafter resovery of total volume of load off depth or be for full 24 hours)  Producing verted (Flow, pump, gas to pump)  Pump - 2'' x 1-1/2'' x  Casing Pressure  100//  Water-Bols.  30	4369  Carries Court  4312  Loop to testing Shi e  4399  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor  and must be equal to or exceed top all  ift, etc.)  15  Choke Size  Gan-MOF  113
2-17-67 Elevations (DF, RKB, RT, GR, etc. 4361 ' Gr., 4372 ' RT  Perterations 4261 ' to 4354 ' (  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST 1 OIL WELL  Date First New Oil Run To Tanks 3-16-67 Length of Test 24 Actual Prod. During Test 260  GAS WELL	3-17-67  San Andres  19 Holes) 3/8"  TUBING, CASING, AND CASING, AND CASING & TUBING SIZE  8-5/8", 24# J-55  4-1/2", 11.6#, J-55  2" EUE  FOR ALLOWABLE / Test must be able for this  Sate of Test  3-17-67  Turing Pressure  25//  Oil-Bble.	4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Froducing Verhood (Flow, pump, gas leading Pressure)  Castra Pressure  100// Water-Eds.s.	4369  Large September 4312  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor  and must be equal to or exceed top at lift, etc.)  15' Choke Size
2-17-67 Elevations (DF, RKB, RT, GR, etc. 4361 ' Gr., 4372 ' RT  Perterations 4261 ' to 4354 ' (  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 3-16-67 Length of Test 24 Actual Prod. During Test 260	3-17-67  Tubing Casing At Tubing Size  8-5/8", 24#, J-55 4-1/2", 11.6#, J-55 2" EUE  FOR ALLOWABLE Test must be able for this  3-17-67  Tubing Pressure 25// Out-Beta.  230	4400  A260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Lafter resovery of total volume of load off depth or be for full 24 hours)  Producing Vietnad (Flow, pump, gas to pump - 2" x 1-1/2" x  Casing Pressure  100// Water-Bals.  30	4369    1
2-17-67 Elevations (DF, REB, RT, GR, etc. 4361 ' Gr., 4372 ' RT  Pertentions 4261 ' to 4354 ' (  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 3-16-67 Length of Test 24 Actual Prod. During Test 260  GAS WELL  Actual Prod. Test-MCF/D	3-17-67  Tubing Casing At Tubing Size  8-5/8", 24#, J-55 4-1/2", 11.6#, J-55 2" EUE  FOR ALLOWABLE Test must be able for this  3-17-67  Tubing Pressure 25// Out-Beta.  230	4400  4260  ND CEMENTING RECORD  DEPTH SET  404'  4399'  4312'  reafter resovery of total volume of load off depth or be for full 24 hours)  Producing verted (Flow, pump, gas to pump)  Pump - 2'' x 1-1/2'' x  Casing Pressure  100//  Water-Bols.  30	4369  Large Logan  4312  Large Logan  4399  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor  and must be equal to or exceed top all  ift, etc.)  15  Choke Size  Gan-MCF  113
2-17-67 Elevations (DF, RKB, RT, GR, etc. 4361 ' Gr., 4372 ' RT  Perterations 4261 ' to 4354 ' (  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST 1 OIL WELL  Date First New Oil Run To Tanks 3-16-67 Length of Test 24 Actual Prod. During Test 260  GAS WELL	3-17-67  Tubing Casing At Tubing Size  8-5/8", 24#, J-55 4-1/2", 11.6#, J-55 2" EUE  FOR ALLOWABLE Test must be able for this  3-17-67  Tucing Pressure 25// Cit-Bbis. 230	4400  A260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Lafter resovery of total volume of load off depth or be for full 24 hours)  Producing Vietnad (Flow, pump, gas to pump - 2" x 1-1/2" x  Casing Pressure  100// Water-Bals.  30	4369    SACKS CEMENT   4399   SACKS CEMENT   225 sx 4% get   Incor   450 sx 4% get   Incor   150 sx 4% get   Incor   113   Choke Size   Gravity of Condensate
2-17-67 Eterations IDF, REB, RT, GR, etc. 4361 Gr., 4372 RT  Perterations 4261 to 4354 (  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks 3-16-67 Length of Test 24 Actual Prod. During Test 260  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)	3-17-67 Tuesnet Fr bester the first state of Test  San Andres  19 Holes 3/8"  TUBING, CASING, AS  CASING & TUBING SIZE  8-5/8", 24#, J-55  4-1/2", 11.6#, J-55  2" EUE  FOR ALLOWABLE /Test must be able for this  3-17-67 Tuesne Pressure  25//  Out-Balls.  230  Length of Test  Tubing Pressure (Shut-in)	(X)  4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Fafter resovery of total volume of load off depth or be for full 24 hours)  Producing vested (Flow, pump, gas to pump - 2" x 1-1/2" x  Casing Pressure  100// Water-Bols.  30  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	4369  Car that legath  4312  Legath Testing Shi e  4399  SACKS CEMENT  225 SX 4½ get Incor  450 SX 4½ get Incor  and must be equal to or exceed top all  ift, etc.)  15  Choke Size  Choke Size  Choke Size
2-17-67 Eterations IDF, REB, RT, GR, etc. 4361 Gr., 4372 RT  Perterations 4261 to 4354 (  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks 3-16-67 Length of Test 24 Actual Prod. During Test 260  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)	3-17-67 Tuesnet Fr bester the first state of Test  San Andres  19 Holes 3/8"  TUBING, CASING, AS  CASING & TUBING SIZE  8-5/8", 24#, J-55  4-1/2", 11.6#, J-55  2" EUE  FOR ALLOWABLE /Test must be able for this  3-17-67 Tuesne Pressure  25//  Out-Balls.  230  Length of Test  Tubing Pressure (Shut-in)	(X)  4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Fafter resovery of total volume of load off depth or be for full 24 hours)  Producing vested (Flow, pump, gas to pump - 2" x 1-1/2" x  Casing Pressure  100// Water-Bols.  30  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	4369    SACKS CEMENT   4399   SACKS CEMENT   225 sx 4% get   Incor   450 sx 4% get   Incor   150 sx 4% get   Incor   113   Choke Size   Gravity of Condensate
2-17-67 Elevations (DF, REB, ET, GR, etc. 4361 ' Gr., 4372 ' RT  4361 ' Gr., 4372 ' RT  Ferterations 4261 ' to 4354 ' (  HOLE SIZE  12-1/4" 7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 3-16-67 Length of Test 24 Actual Prod. During Test 260  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	3-17-67 Tuesne the feeting flow that San Andres  19 Holes 3/8"  TUBING, CASING, AND CASING, AND CASING & TUBING SIZE  8-5/8", 24#, J-55 4-1/2", 11.6#, J-55 2" EUE  FOR ALLOWABLE Test must be able for this 3-17-67 Tuesning Pressure 25// Out-Belle. 230  Length of Test Tubing Pressure (Shut-in)	(X)  4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Agier resovery of total volume of load and depth or be (or full 24 hours)  Producing verted (Flow, pump, gas to pump - 2" x 1-1/2" x  Casing Pressure  100// Water-Bels.  30  Bbis. Condensate/MMOF  Casing Pressure (Shut-in)  OIL CONSERV	4369  Gravity of Condensate  4369  4312  A399  SACKS CEMENT  225 SX 4% get Incor  450 SX 4% get Incor  and must be equal to or exceed top all  ift, etc.)  15  Choke Size  Choke Size
2-17-67  Elevations OF, REB, RL, GR, etc. 4361' Gr., 4372' RT  Perterations 4261' to 4354' (  HOLE SIZE  12-1/4''  7-7/8''  TEST DATA AND REQUEST IOL WELL  Date First New Oil Run To Tanks 3-16-67  Length of Test 24  Actual Prod. During Test 260  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  1. CERTIFICATE OF COMPLIA	3-17-67 Tuesnet Fr bester the first state of Test  San Andres  19 Holes 3/8"  TUBING, CASING, AS  CASING & TUBING SIZE  8-5/8", 24#, J-55  4-1/2", 11.6#, J-55  2" EUE  FOR ALLOWABLE /Test must be able for this  3-17-67 Tuesne Pressure  25//  Out-Balls.  230  Length of Test  Tubing Pressure (Shut-in)	(X)  4400  4260  ND CEMENTING RECORD  DEPTH SET  404  4399  4312  Froducing Vethod (Flow, pump, gas to pump - 21 x 1-1/21 x  Casing Pressure  100// Water-Bels.  30  IBBIS. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  ON APPROVED	4369  Large Legal to SACKS CEMENT  225 SX 4½ get Incor  450 SX 4½ get Incor  and must be equal to or exceed top  lift, etc.)  15  Choke Size  Choke Size  Choke Size

Aq**e**nt

(Title)

June 25, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

exceed top allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.