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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
RHONDA OPERATING COMPANY
Address
326 Central Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter
Oil
Dry Gas
Casinghead Gas
Condensate
If change of ownership give name and address of previous owner
AMERICAN TRADING & PRODUCTION CORPORATION

I. DESCRIPTION OF WELL AND LEASE
Lease Name
C. H. Hale
Well Name
Chaveroo San Andres
Unit Letter
B
2310
Feet From The
East
330
Feet From The
North
Line of Section
11
Township
8S
Range
33E
County
Chaves

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
Scurlock Oil Company
Address (Give address to which approved copy of this form is to be sent)
414 Mid-America Bldg., Midland, Texas
Name of Authorized Transporter of Natural Gas
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks
B 11 8S 33E No

III. COMPLETION DATA
Designate Type of Completion - (X) (X) (X)
Date Spudded
2-17-67
3-17-67
Elevations (D.F., R.S.B., E.I., G.R., etc.)
4361' Gr., 4372' RT
San Andres
4260'
Perforations
4261' to 4354' (19 Holes) 3/8"
4399'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
12-1/4"
7-7/8"
CASING & TUBING SIZE
8-5/8", 24#, J-55
4-1/2", 11.6#, J-55
2" EUE
DEPTH SET
404'
4399'
4312'
SACKS CEMENT
225 sx 4% get Incor
450 sx 4% get Incor

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks
3-16-67
Date of Test
3-17-67
Producing Method (Flow, pump, gas lift, etc.)
Pump - 2" x 1-1/2" x 15"
Length of Test
24
Tubing Pressure
25#
Casing Pressure
100#
Actual Prod. During Test
260
Oil-Bbls.
230
Water-Bbls.
30
Gas-MCF
113

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent
June 25, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
C-104 must be filed for each pool in multiply