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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
State ☐ Gas Lease No. ☐

Undesignated

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name C. H. Hale	
2. Name of Operator American Trading and Production Corporation						9. Well No. 1	
3. Address of Operator P. O. Drawer 992, Midland, Texas 79701						10. Field and Pool, or Wildcat Chaveroo (S.A.)	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>11</u> TWP. <u>8S</u> RGE. <u>33E</u> NMPM						12. County Chaves	
15. Date Spudded 2-17-67		16. Date T.D. Reached 2-25-67		17. Date Compl. (Ready to Prod.) 3-17-67		18. Elevations (DF, RKB, RT, GR, etc.) 4361 Gr., 4372 R.T.	
19. Elev. Casinghead 4361		20. Total Depth 4400		21. Plug Back T.D. 4369		22. If Multiple Compl., How Many -	
23. Intervals Drilled By RT		24. Producing interval(s), of this completion - Top, Bottom, Name 4261-4354' - San Andres		25. Was Directional Survey Made No		27. Was Well Cored	
26. Type Electric and Other Logs Run Gamma Ray-Sonic; Microlaterolog; Laterolog; Gamma Collar							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	404	12 1/4"	225 Sacks Incor, 4% gel		None	
4 1/2"	11.6#	4400	7 7/8"	450 Sacks Incor, 4% gel		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	4312'	None
31. Perforation Record (Interval, size and number) 19 Holes, 3/8" as follows: 4261', 4278', 4315', 4343', 4266', 4283', 4328', 4348', 4268', 4287', 4331', 4350', 4271', 4291', 4335', 4352', 4276', 4307', 4354'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				4261'-4354'		500 Gal. MCA	
						2000 Gal. 28% Acid	
						30,000 Gal. Lse. Oil Frac	
						25,000# 20-40 Sd	
						5,000# 10-20 Sd.	
33. Date First Production 3-17-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping = 2" x 1 1/2" x 15" Traveling Tube				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-17-67	Hours Tested 24	Choke Size Pumping	Prod'n. For Test Period Pumping	Oil - Bbl. 230	Gas - MCF 113	Water - Bbl. 30	Gas - Oil Ratio 490:1
Flow Tubing Press. None	Casing Pressure 100	Calculated 24-Hour Rate 230	Oil - Bbl. 230	Gas - MCF 113	Water - Bbl. 30	Oil Gravity - API (Corr.) 27	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By W.E.Tally	
35. List of Attachments Gamma Ray, Sonic Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. Wickham</u>				TITLE <u>District Engineer</u>		DATE <u>3-17-67</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	1390	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1966	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
T. Salt	2347	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2347	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2458	T. Devonian		T. Menefee		T. Madison	
T. Queen	3137	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3200	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3527	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1690	1690	Dockum - Red Beds				
1690	1966	276	Rustler - Anhy.				
1966	2347	381	Salario - Salt				
2347	2458	111	Yates - Sand & Shale				
2458	3137	679	7-Rivers - Lm, Sd., Sh.				
3137	3200	63	Queen - Sand, Sh.				
3200	3527	327	Grayburg - Anhy., Lm., Dolo., Sh.				
3527	4400	873	San Andres - Anhy., Dolo., Lm.				