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NEW MEXICO OIL CONSERVATION COMMISSION, C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FEB 21 1 17 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
American Trading and Production Corporation		C. H. Hale
3. Address of Operator		9. Well No.
P. O. Drawer 992, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>NP</u> , 2310 FEET FROM THE East LINE AND 330 FEET FROM		UNDESIGNATED
THE North LINE, SECTION 11 TOWNSHIP 8-S RANGE 33-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4361' Gr., 4372' RT		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded operations @ 4:00 P.M. 2-17-67. Drilled 12 1/4" hole to 406'. Ran 8 5/8" casing to 404' KDB, pumped 225 sacks of 4% gel incor cement with 2% HA-5. Circulated excess cement to surface - plug down at 1:15 A.M. 2-18-67. Nipped BOP and tested BOP's and casing with 1000# Hydrostatic pressure for 30" - Minimum pressure - 980#. Continue drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE District Engineer

DATE 2-20-67

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: