

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2083
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20026
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-1083
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Sec. 3
8. Well No. 15
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Murphy Operating Corporation
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	4. Well Location Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line Section 3 Township 8 South Range 33 East NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-03-90 TOH with pump, rods and tubing. TIH with csg scrapper and bailer and clean out thru 4451' PBTB. TIH and perforate 1JSPF @ 4283.5, 4290', 4359', 4380', 4387', 4392' and 4404'. TIH with tubing and AD-1 packer and set @ 4132'. Acidize with 4000 gal 15% Ne Pentol with 30 ball sealer sand 500# benzoic flake. Well balled off and good block action. ISIP Vacuum.

Avg. rate 5 BPM Avg. pressure 1300 psig.
Max rate 5.3 BPM Max pressure 3000 psig.
TOH and lay down packer. TIH with tubing, rods and pump. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 3-1-91
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 07 1991