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NEW MEXICO OIL CONSERVATION COMMISSION C.

APR 6 11 35 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1195

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- D	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "BF"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico	9. Well No. 10
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1980 FEET FROM East THE 3 LINE, SECTION 8-8 TOWNSHIP 33-E RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4402' DF	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After plugging back to 4532', RU & ran 143 jts 4-1/2" OD 8R 10.5# J-55 casing w/float collar & float shoe = 4475.36'. Set @ 4486.36'. Cemented w/530 sx Incor Pozmix + 3/4 of 1% CFR-2. Plug down @ 3:00 PM 3/23/67. After 94 hrs WOC tested 4-1/2" casing to 1500# for 30 min. OK & job complete @ 1:00 PM 3/27/67. Perforated San Andres w/one 3/8" JS @ 4260, 4269, 4340, 4344, 4354, 4362, 4372. Treated w/2000 gallons 15% ISTNE acid and ball sealers. Swabbed load + 34 BMO on 3/28/67. Treated above perfs w/1000 gal 15% HCl acid followed by 5000 gal lease crude containing 1/20#/gal Adomite, 30,000 gal lease crude containing 1/20#/gal Adomite & friction loss reducer, and 40,000# of 20/40 sand. ATP=3000#, AIR=22 BPM, ISICP=1700#, 15 min SICP=1600#. Ran 2-3/8" tubing to 4268.69' RKB. Swabbed & pumped load. On 20 hr test 4/5/67 pumped 84 BO + 135 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed</u> <u>A. D. Kloxin</u>	TITLE <u>Dist. Prod. & Drlg. Supt.</u>	DATE <u>4-5-67</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

