EARTA FE         NEW MEXICO OIL CONSERVATION Confirstion         South Distriction         South Distriction           FLE         WELL COMPLETION OR RECOMPLETION REPORT AND LOG         South Distriction         South Distriction           AND OFFICE         DPENATOR         South Distriction         South Distriction         South Distriction           Mark 17         1 39         Pit Mark         South Distriction         South Distriction           Mark 17         1 39         Pit Mark         South Distriction         South Distriction           Mark 17         1 39         Pit Mark         South Distriction         South Distriction           Mark 17         1 39         Pit Mark         South Distriction         South Districion         South Distriction	NO. OF COPIES RECEI				<b>`</b>				·		C-105	
HLC       WELL COMPLETION OR RECOMPLETION REPORT AND LOG       S. MERICOLI & CONFLETION         HAR 17       1.9       MAD LOG       S. MERICOLI & CONFLETION         HAR 17       1.9       MAD LOG       S. MERICOLI & CONFLETION         MAR 07 FILE       MAL 17       1.9       MAD LOG       S. MERICOLI & CONFLETION         MAR 07 FILE       MAL 17       1.9       MAD LOG       S. MERICOLI & CONFLETION         MAR 07 FILE       MAL 17       1.9       MAD LOG       S. MERICOLI & CONFLETION         MAR 07 FILE       MAR 17       1.9       MAR 17       MAR 17       MAR 17         MAR 07 CONSTRUET       MAR 17       MAR	DISTRIBUTION SANTA FE	1					- avi 4 id	OF OLE				
DPERATOR       A. TVPR OF WELL       A. VIPR OF WELL       A. VIPR OF WELL         A. TVPR OF WELL       WELLE       MILL       BNV       Grammed         A. TVPR OF WELL       WELLE       MILL       BNV       Grammed         A. TVPR OF WELL       WELLE       MILL       BNV       Grammed         Market Gorden       Description       Grammed       Description       Description         Market Gorden       Description       Grammed       Description       Description       Description         Market Gorden       Description       Grammed       Description	FILE		WE		ETION O	RRECO	MPLETIC	N REPOR	I AND LC	G State		
DPERATOR       A. TVPR OF WELL       A. VIPR OF WELL       A. VIPR OF WELL         A. TVPR OF WELL       WELLE       MILL       BNV       Grammed         A. TVPR OF WELL       WELLE       MILL       BNV       Grammed         A. TVPR OF WELL       WELLE       MILL       BNV       Grammed         Market Gorden       Description       Grammed       Description       Description         Market Gorden       Description       Grammed       Description       Description       Description         Market Gorden       Description       Grammed       Description	U.S.G.S.					MAR	17 1	19 PM %	7	5. State (	Dil & Gas Lease No.	
M. TYPE OF WILL       Will Build Stress       State Build Stress       State Build Stress         M. TYPE OF COMPLETION       Will Build State Build Stress       State Build Stress       State Build Stress         Minister Stress       State Build Stress       State Build Stress       State Build Stress         Minister Stress       State Build Stress       State Build Stress       State Build Stress         Minister Stress       State Build Stress       State Build Stress       State Build Stress         Line State Stress       State Build Stress       State Build Stress       State Stress         Line State Stress       State Stress       State Stress       State Stress         Attrass Stress       State Stress       State Stress       State Stress         Attrass Stress       State Stress       State Stress       State Stress         State Stress       State						UHU	11 • .					
with E												
b. TVBE OF COMPLETION	G. TYPE OF WELL			·						7. Unit A	greement Name	
Market of Depender       Description       Description <thdescription< th="">       Description       <thdescription<< td=""><td></td><td></td><td>OIL WELL</td><td>GAS WELL</td><td></td><td></td><td>OTHER_</td><td></td><td></td><td></td><td></td></thdescription<<></thdescription<>			OIL WELL	GAS WELL			OTHER_					
Note of Coperator     9. Woll No.       Address of Coperator     9. Woll No.       Address of Coperator     10. Fatels and Pool, or Wildow       Address of Coperator     10. Fatels and Pool, or Wildow       Address of Coperator     11. Control	NEW I	ORK	Г								-	
1300       Wilco Bidg.       Kidland, Texes       Cato(San Andres)         1. Control of Mail       Miles Control of Mail Control	Name of Operator		DEEPENL			SVR.	OTHER					
1300       Wilco Bidg.       Kidland, Texes       Cato(San Andres)         1. Control of Mail       Miles Control of Mail Control	Union	Texas	Petro	leum Co	orp.						7	
Location 54 762 New or and the set of the se												
Are west Line or are.       9       west.       30-E       support       Charves         3. Date Spuided       16. Date TLD. Reached       17. Date Compl. (Ready to Prof.)       18. Elevation (DF, RKB, RT, GR, RT, GR, etc.)       19. Elev. Cashingheed         42-33-67       3-2-67       3-11-67       4090 est. Dr       4078 est.         21. Plug Back trait       21. Plug Back trait       21. Multiple Compl. (Now       23. Plarerds       Doint         3450       21. Plug Back trait       23. Jitereds       Doint       0-34500       Colsis Tools         3450       23. Plug Back trait       23. Jitereds       Doint       0-34500       Colsis Tools         3176-3211, 3237-3290 San Andres       27. We Will Cored       Yes       27. We Will Cored       Yes         8. "Type Electic and Other Legr Bm       CASING RECORD (Report all strings set in well)       CASING SiZE       Meil Orded       Mount Puller         8. = 5/8 <sup>th</sup> 20\$       537'       12½ <sup>th</sup> 300 sx       circulated       Mount Puller         8. = LINER RECORD       50.       TUBING RECORD       Mount Puller       3176-3211       1 hole/ft. ½ <sup>th</sup> dia. 35 holes       DEPTH SET       PackER SET         3176-3211       1 hole/ft. ½ <sup>th</sup> dia. 53 holes       DEPTH SET       SUCD, Sholt, FRACTURE, CEMENT SQUEEZE, ETC	Location of Went	<del> 11co</del>	Bldg.	Midle	and, 1	exas			······································	Cat	O(SAN ANGRES)	
Are west Line or are.       9       west.       30-E       support       Charves         3. Date Spuided       16. Date TLD. Reached       17. Date Compl. (Ready to Prof.)       18. Elevation (DF, RKB, RT, GR, RT, GR, etc.)       19. Elev. Cashingheed         42-33-67       3-2-67       3-11-67       4090 est. Dr       4078 est.         21. Plug Back trait       21. Plug Back trait       21. Multiple Compl. (Now       23. Plarerds       Doint         3450       21. Plug Back trait       23. Jitereds       Doint       0-34500       Colsis Tools         3450       23. Plug Back trait       23. Jitereds       Doint       0-34500       Colsis Tools         3176-3211, 3237-3290 San Andres       27. We Will Cored       Yes       27. We Will Cored       Yes         8. "Type Electic and Other Legr Bm       CASING RECORD (Report all strings set in well)       CASING SiZE       Meil Orded       Mount Puller         8. = 5/8 <sup>th</sup> 20\$       537'       12½ <sup>th</sup> 300 sx       circulated       Mount Puller         8. = LINER RECORD       50.       TUBING RECORD       Mount Puller       3176-3211       1 hole/ft. ½ <sup>th</sup> dia. 35 holes       DEPTH SET       PackER SET         3176-3211       1 hole/ft. ½ <sup>th</sup> dia. 53 holes       DEPTH SET       SUCD, Sholt, FRACTURE, CEMENT SQUEEZE, ETC												
Are West Life or sec. 9       THP. 8-5       ALC.       30-E       HAMMANNA       Charves         5. Dome Spundled       16. Dote T.D. Reenched       17. Date Compil. (Ready to Prod.)       18. Elevations (DF, RKB, R, GR, etc.)       19. Elevations       40.78 est.         4. Producting Interval(e), of this completion - Top, Bottom, Name       21. Flue Back T.D.       22. It Multiple Compl., How       23. Interval       10. Other Tools         6. Type Elevation and Other Logs Rus       27. Was Well Cored       27. Was Well Cored       28. Non Directional Survey         6. Type Elevation and Other Logs Rus       27. Was Well Cored       27. Was Well Cored       28. Non Directional Survey         6. Type Elevation and Other Logs Rus       CASING RECORD (Report all strings set in well)       27. Was Well Cored       28. Non Directional Survey         CASING SIZE       WEIGHT LB./FT.       DEFTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLER         8. S.// Elevation and Other Logs Rus       29.       10. TUBING RECORD       AMOUNT PULLER         8. Size       TOP       BOTTOM       SACKS CEMENT       SCREEN       Size       DEFTH SET       PACKER SET         9.1/2#       34441       7=7/8 <sup>11</sup> 300. SX. Circulated       3118       3118         1. Perforation Record (Interval, size and number)       32.       ACI	NIT LETTER	LOCA.	TED	FEET P	ROM THE _	south	LINE AND	660'	FEET FRO	<u>()   )</u>		
5. Die Spudded       16. Dute T.D. Reached       17. Dute Compl. (Ready to Prod.)       18. Elevations (DF, R.K.B., RT, CR, etc.)       19. Elev. Conhanghead         223_67       3-11-67       4090 est. DF       4078 est.         343 50       21. Plug Bock T.D.       22. H Multiple Compl., How       21. Plug Bock T.D.       0-3450         34 Fooducing Interval(s), of this completion - Top, Bottom, Name       0-3450       Calle Tools       0-3450         3176-3211, 3237-3290 San Andres       27. Was Well Cored       Yes         8. Type Electric and Other Logs Run       27. Was Well Cored       Yes         9.       CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD         8.       LINER RECORD       SACKS CEMENT       SOC STICULATEd       AMOUNT PULLE         85/8"       204       537'       124"       300 esc. circulated       AMOUNT PULLE         85/8"       204       537'       124"       300 esc.       SIZE       PACKER SET         9.       LINER RECORD       30.       TUBING RECORD       AMOUNT PULLE         85/8"       204       537'       124"       300 esc.       SIZE       PACKER SET         9.       LINER RECORD       Soc.       SiZE       DEPTH INTERVAL		0		9	20			IIIXII		NY L	· (////////	
2_2_3_67       3-2-67       3-11-67       4090 est. DF       4078 est.         3450       318       22. If Multiple Compl., How       23. Interval, Foragy, Toola       Cable Tools         3450       318       22. If Multiple Compl., How       23. Interval, Foragy, Toola       Cable Tools         3450       318       22. If Multiple Compl., How       23. Interval, Foragy, Toola       Cable Tools         3450       3176-3211, 3237-3290 San Andres       24. Was Well Cored       Yes         8. Type Electric and Other Lega Run       27. Was Well Cored       Yes         8. Stype Stettic and Other Lega Run       27. Was Well Cored       Yes         8. Stype Stettic and Other Lega Run       27. Was Well Cored       Yes         8. Stype Stettic and Other Lega Run       27. Was Well Cored       Yes         8. Stype Stettic and Other Lega Run       27. Was Well Cored       Yes         9. LINER RECORD       30.       TUBING RECORD       AMOUNT PULLER         8. Stype Stettic and Anamber       32. ACID, ShOT, FRACTURE, CEMENT SQUEZE, ETC.       3176-3211       1 hole/ft ½" dia. 35 holes       3176-3211       3500 gals. SA4 15% scid         9. Perforation Record (Interval, size and number)       32. ACID, ShOT, FRACTURE, CEMENT SQUEZE, ETC.       3176-3211       3500 gals. SA4 15% scid         32.37-3290		16. Date	TWP. T.D. Read	ched 17. Date	E. <b>30</b> Compl. (R	eady to Pr	od.) 18.	Elevations (L	DF. RKB. RT	GR. etc.) 1	9. Elev. Cashinghead	
3450       3318       Mmy       Ditied by       0-3450         4. Producing Interval(e); of this completion - Top, Bottom, Name       25. Was Directional Survives         3176-3211, 3237-3290 San Andres       25. Was Directional Survives         6. Type Electric and Other Logs Run       27. Was Weil Cored         Gamma Ray Neutron       27. Was Weil Cored         8. CASING SIZE       Weight LB./FT.         B-5/8       204         204       537'         4-1/2"       9-1/2#         3444'       7-7/8"         300 sx circulated         4-1/2"       9-1/2#         3444'       7-7/8"         300 sx       Size         0       DEPTH SET         9.       LINER RECORD         512E       DEPTH SET         9.       LINER RECORD         10       Size         11       hole/ft. ½" dia. 35 holes         3237-3290       1 hole/ft. ½" dia. 53 holes         3237-3290       1 hole/ft ½" dia. 53 holes         10          3237-3290 </td <td>2-23-67</td> <td>3-</td> <td>2-67</td> <td>3-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	2-23-67	3-	2-67	3-								
4. Producing Interval(s), of this completion - Top, Bottom, Name       25. Was Directional Surves         3176-3211, 3237-3290 San Andres       27. Was Well Cored         6. Type Electric and Other Loss Run       27. Was Well Cored         8. Type Electric and Other Loss Run       27. Was Well Cored         8. Type Electric and Other Loss Run       27. Was Well Cored         8. CASING SIZE       WEIGHT LB./FT.         9. CASING SIZE       WEIGHT LB./FT.         8. Type Electric and Other Loss Run       27. Was Well Cored         8. CASING SIZE       WEIGHT LB./FT.         9. LINER RECORD       30.         9. LINER RECORD       30.         9. LINER RECORD       30.         9. LINER RECORD       30.         9. LINER RECORD       31.6         9. LINER RECORD       30.         9. LINER RECORD       31.6         9. LINER RECORD       32.         10. Perforation Record (Interval, size and number)       32.         3176-3211       1 hole/ft. ½" dia.       35 holes         3176-3211       1 hole/ft. ½" dia.       53 holes         3237-3290       1 hole/ft. ½" dia.       53 holes         3217-3290       5000 gals.       SA4 15% acid         3-12-67       Production Method (Flowing, gas lift	U. Total Depth 3450		21. Plug B	ack T.D.	22.	If Multiple Many	Compl., Ho	w 23. Int	ervals Ro illed By	otary Tools	Cable Tools	
Mode Test         Solution of Gase Action State and number!         Solution Solution State State Production         Solution State State Production State		(s), of this			n, Name						25 Was Directional Survey	
S. Type Electric and Other Logs Run       27. Was Weil Cored         CASING RECORD (Report all strings set in well)       27. Was Weil Cored         S.       CASING RECORD (Report all strings set in well)       AMOUNT PULLEI         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLEI         S.       20.4       537'       124''       300 ex       AMOUNT PULLEI         4-1/2''       9-1/2#       34444'       7-7/8''       300 ex       Image: Comparison of the second second be second of the second of the second of the se					-						Made	
Gamma Ray Neutron         Yes         S.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       MOLE SIZE       CEMENTING RECORD       AMOUNT PULLE         8-5/8"       20#       537'       12½"       300 ex circulated         4-1/2"       9-1/2#       3444 '       7-7/8"       300 ex circulated         5       LINER RECORD       30.       TUBING RECORD         3176-3211       1 hole/ft ½" dia. 35 holes       DEPTH HTTERVAL       AMOUNT AND KIND MATERIAL USED         3237-3290 <th colsp<="" td=""><td></td><td></td><td></td><td>-3430 34</td><td>un Ang</td><td></td><td></td><td></td><td></td><td></td><td>les</td></th>	<td></td> <td></td> <td></td> <td>-3430 34</td> <td>un Ang</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>les</td>				-3430 34	un Ang						les
a. CASING RECORD (Report all strings set in well)   CASING SIZE WEIGHT LB./FT.   DEPTH SET HOLE SIZE   CASING RECORD SO.   A-1/2! 9-1/2#   30. SIZE   A-1/2! 9-1/2#   30. TUBING RECORD   30. SIZE   SIZE TOP   BOTTOM SACKS CEMENT   SIZE DEPTH SET   PACKER SET   SIZE TOP   BOTTOM SACKS CEMENT   SIZE DEPTH SET   PACKER SET   SIZE TOP   BOTTOM SACKS CEMENT   SIZE DEPTH SET   PACKER SET   SIZE TOP   BOTTOM SACKS CEMENT   SIZE DEPTH SET   AMOUNT AND KIND MATERIAL USED   SIZE SIZE   SIZE SIZE   SIZE CEMENT SQUEEZE, ETC.   SIZE SIZE   SIZE SIZE   SIZE SACKS CEMENT   SIZE SIZE   SIZE SIZE   SIZE SIZE   SIZE SIZE   SIZE SIZE   SIZE SIZE   SI		-		ron						27		
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLER         8-5/8 <sup>11</sup> 20\$       537 <sup>1</sup> 12½ <sup>11</sup> 300 sx circulated       4         4-1/2 <sup>11</sup> 9-1/2\$       3444 <sup>1</sup> 7-7/8 <sup>11</sup> 300 sx       1         9.       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         9.       LINER RECORD       30.       SIZE       DEPTH SET       PACKER SET         9.       LINER RECORD       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1.       Perforation Record (Interval, size and number)       32.       ACLO, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       3176-3211       1 hole/ft. ½" dia.       35 holes       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         3237-3290       1 hole/ft. ½" dia.       35 holes       3237-3290       Shoul AND KIND MATERIAL USED         3.       PRODUCTION       Sacks cement       Size and type pump)       Weil Status (Prod. or Shut-in)         3.12-67       Production Method (Flowing, gas lift, pumping – Size and type pump)       Shut in       Shut in         3.12-67       12       Colded 24 <sup>c</sup> OII – Ebl.       Gas – MCF       Water – Bbl.       Gas – OIF REVICOR.)					SING REC		rt all string	s set in well)				
4-1/2"       9-1/2#       3444       7-7/8"       300 sx         9.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1.       Performion Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         3176-3211       1 hole/ft. ½"       dia.       35 holes       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         3237-3290       1 hole/ft ½"       dia.       53 holes       3176-3211       3500 gals.       SA4 15%       acid         3.       PRODUCTION       State	CASING SIZE	WEIG	HT LB./FT			r				ECORD	AMOUNT PULLED	
B.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1.       Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         3176-3211       1 hole/ft. ½" dia.       35 holes       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         3237-3290       1 hole/ft. ½" dia.       53 holes       3176-3211       3500 gals.       SA4       15% acid         3237-3290       1 hole/ft. ½" dia.       53 holes       3176-3211       3500 gals.       SA4       15% acid         3237-3290       1 hole/ft. ½" dia.       53 holes       3176-3211       3500 gals.       SA4       15% acid         3237-3290       1 hole/ft. ½" dia.       53 holes       3176-3211       S000 gals.       SA4       15% acid         3237-3290       1 hole/ft       ½" dia.       53 holes       3176-3211       S000 gals.       SA4       15% acid         3237-3290       1 hole/ft       ½" dia.       53 holes       3237-3290       S0000 gals.       SA4       15% acid         32       Production       Ferdenci Cin       Ferdenci Cin       Stat       Stat       Sta								300 s	x circ	lated		
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       3176-3211       1 hole/ft. ½" dia. 35 holes       322.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         3176-3211       1 hole/ft. ½" dia. 35 holes       3176-3211       5500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3237-3290       5000 gals. SA4 15% acid         3.       PRODUCTION       3237-3290       5000 gals. SA4 15% acid       3237-3290         3.       Production Method (Flowing, gas lift, pumping – Size and type pump)       Weil Status (Prod. or Shut-in)       Shut in         3.12-67       Production Method (Flowing, gas lift, pumping – Size and type pump)       Watt in       Shut in          10       TSTM       IO       TSTM       IO           10w Tubing Press.       Casing Pressure       Calculated 24       OII – Bbl.       Gas – MCF       Water – Bbl.       OII Gravity – API (Corr.)         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Vented       Ithour Rate       20       OII G	<u>4-1/2"</u>	<u> </u>	9-1/2	24 34	44	7-	<u>7/8''</u>	300	8X			
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       3176-3211       1 hole/ft. ½" dia. 35 holes       322.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         3176-3211       1 hole/ft. ½" dia. 35 holes       3176-3211       5500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3237-3290       5000 gals. SA4 15% acid         3.       PRODUCTION       3237-3290       5000 gals. SA4 15% acid       3237-3290         3.       Production Method (Flowing, gas lift, pumping – Size and type pump)       Weil Status (Prod. or Shut-in)       Shut in         3.12-67       Production Method (Flowing, gas lift, pumping – Size and type pump)       Watt in       Shut in          10       TSTM       IO       TSTM       IO           10w Tubing Press.       Casing Pressure       Calculated 24       OII – Bbl.       Gas – MCF       Water – Bbl.       OII Gravity – API (Corr.)         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Vented       Ithour Rate       20       OII G										• • • • • • • • • • • • • • • • • • • •		
1. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         3.176-3211       1 hole/ft. ½" dia. 35 holes       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         3.237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3.237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3.237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3.237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3.237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3.237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3.237-3290       50000 gals. SA4 15% acid       3237-3290       50000 gals. SA4 15% acid         3.12-67       Production Method (Flowing, gas lift, pumping - Size and type pump)       Shut in       Shut in         ate of Test       Hours Tested       Choke Size       Prod"n. For       OII - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         10        28/64       Test Period       110        20       270         10w Tubing Press.       PKR	9.		LINE	RRECORD				30.		TUBING RE	ECORD	
1. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         3176-3211       1 hole/ft. ½" dia. 35 holes       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         3-12-67       12       Prod*n. For       Otl - Bbl.       Gas - MCF       Water - Bbl.       Gas - Otl Ratio         3-12-67       12       20       TSTM       10 <tr< td=""><td>SIZE</td><td>тот</td><td>P</td><td>BOTTOM</td><td>SACKS</td><td>EMENT</td><td>SCREEN</td><td></td><td></td><td></td><td></td></tr<>	SIZE	тот	P	BOTTOM	SACKS	EMENT	SCREEN					
3176-3211       1       hole/ft. ½" dia. 35 holes       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         3237-3290       1       hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1       hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1       hole/ft ½" dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1       hole/ft ½" dia. 53 holes       3237-3290       5000 gals. SA4 15% acid         3.       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         3.12-67       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         3.12-67       12       28/64       Prod*n. For Test Period       OII - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         3-12-67       12       28/64       III       ISTM       10          low Tubing Press.       Casing Pressure       Calculated 24- OII - Bbl.       Gas - MCF       Water - Bbl.       OII Gravity - API (Corr.)         90       Casing Pressure       Calculated 24- OII - Bbl.       TSTM       10          5. List of Attachments       C-10				- <u>1</u>			·	2-3	/0	5140	3118	
3176-3211       1 hole/ft. ** dia. 35 holes       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         3237-3290       1 hole/ft ** dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ** dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       1 hole/ft ** dia. 53 holes       3176-3211       3500 gals. SA4 15% acid         3237-3290       5000 gals. SA4 15% acid       3237-3290       5000 gals. SA4 15% acid         3.       PRODUCTION       3237-3290       5000 gals. SA4 15% acid         3.       PRODUCTION       3176-3211       3500 gals. SA4 15% acid         3.       PRODUCTION       3237-3290       5000 gals. SA4 15% acid         3.       PRODUCTION       90       Well Status (Prod. or Shut-in)         3.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         3.       Production       Production       Fet Period       110          3.       12       28/64       110       TSTM       10          10 w Tubing Press.       Casing Pressure       Calculated 24- Oll - Bbl.       Gas - MCF       Water - Bbl.       01 Gravity - API (Corr.)         4. Disposition of Gas (Sold, used for fuel, wented, etc.) <td>1. Perforation Record</td> <td>(Interval,</td> <td>size and nu</td> <td>mber)</td> <td></td> <td><b>_</b></td> <td>32.</td> <td>ACID, SHOT</td> <td>, FRACTUR</td> <td>E. CEMENT</td> <td>SQUEEZE, ETC.</td>	1. Perforation Record	(Interval,	size and nu	mber)		<b>_</b>	32.	ACID, SHOT	, FRACTUR	E. CEMENT	SQUEEZE, ETC.	
3237-3290 1 hole/ft ‡" dia. 53 holes 3237-3290 5000 gals. SA4 157, acid 3237-3290 5000 gals. SA4 157, acid 5000 gals. SA4 157, acid Solution of the state of	3176-3211	1 h	ole/ft	:. <b>b</b> " di	La. 35	hole		INTERVAL	AN	OUNT AND	KIND MATERIAL USED	
Baseline       PRODUCTION         ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weill Status (Prod. or Shut-in)         3-12-67       Flow       Shut in         ate of Test       Hours Tested       Choke Size       Prod*n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3-12-67       12       28/64       Test Period       110       TSTM       10          ate of Test       Hours Tested       Choke Size       Prod*n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         3-12-67       12       28/64       Test Period       110       TSTM       10          ate of Test       Prod*n. For       Cli - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         ate of Gas (Sold, used for fuel, vented, etc.)       TSTM       20       270       270         At Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Lee Russell         State of Attachments       C-104, Record of nclination.       Its form is true and complete to the best of my knowledge and belief.         State of Attachments       Attach       Attach       Attach         Attach       Attach							31/6-					
ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         3-12-67       Production Method (Flowing, gas lift, pumping - Size and type pump)       Shut in         ate of Test       Hours Tested       Choke Size       Prod'n. For         3-12-67       12       28/64       Test Period       110       TSTM       10          10w Tubing Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Lee Russell         5. List of Attachments       C-104, Record of Inclination.       Image: Solution of Solution shown on both sides of this form is true and complete to the best of my knowledge and belief.						ſ	343/*	3290	5000	gals.	SA4 13% 8C10	
ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         3-12-67       Production Method (Flowing, gas lift, pumping - Size and type pump)       Shut in         ate of Test       Hours Tested       Choke Size       Prod'n. For         3-12-67       12       28/64       Test Period       110       TSTM       10          10w Tubing Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Lee Russell         5. List of Attachments       C-104, Record of Inclination.       Image: Solution of Solution shown on both sides of this form is true and complete to the best of my knowledge and belief.												
3-12-67FlowShut inate of TestHours TestedChoke SizeProd*n. For Test PeriodOil - Bbl.Gas - MCFWater - Bbl.Gas - Oil Ratio3-12-671228/64IloIst PeriodIloIst PeriodIst PeriodIst PeriodIst PeriodJow Tubing Press.Casing Pressure PKRCalculated 24- Hour RateOil - Bbl. 220Gas - MCFWater - Bbl. 20Oil Gravity - API (Corr.) 270A. Disposition of Gas (Sold, used for fuel, vented, etc.)VentedIst Vitnessed By Lee RussellLee RussellState of AttachmentsC-104, Record of nclination.S. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. $\mathcal{A}$ </td <td>3.</td> <td></td> <td>1 Desidentia</td> <td>- Marked (Fla</td> <td></td> <td></td> <td></td> <td>7</td> <td></td> <td></td> <td></td>	3.		1 Desidentia	- Marked (Fla				7				
3-12-67       12       28/64       Test Period       110       TSTM       10          low Tubing Press.       Casing Pressure PKR       Calculated 24- Hour Rate       Oil - Bbl. 220       Gas - MCF       Water - Bbl. 20       Oil Gravity - API (Corr.)         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Lee Russell         Vented       Test Vitnessed By       Lee Russell         5. List of Attachments       C-104, Record of Inclination.         6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			Productic		wing, gas	ujt, pumpin	ig — Size an	a type pump)	1			
3-12-67       12       28/64        110       TSTM       10          low Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Vented       Test Witnessed By       Lee Russell         5. List of Attachments       C-104, Record of Inclination.       Inclination.       Solution is true and complete to the best of my knowledge and belief.         3. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       Image: April Corr.)	Date of Test	Hours T	ested	Choke Size			il – Bbl.	Gas -	MCF W	ater - Bbl.	Gas-Oil Ratio	
90       PKR       Hour Rate       220       TSTM       20       270         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Lee Russell         Vented       Lee Russell         5. List of Attachments       C-104, Record of Inclination.         5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         Image: State of the state of				28/64			110	TS	TM	10		
4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         Vented         5. List of Attachments         C-104, Record of Inclination.         S. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         Image: Solution of Solution Shown on both sides of this form is true and complete to the best of my knowledge and belief.									Water - Bb	20 C	Dil Gravity - API (Corr.)	
Vented       Lee Russell         5. List of Attachments       C-104, Record of Inclination.         6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         Image: Amage: Ama				ented, etc.)					L			
<b>C-104, Record of <sup>1</sup>nclination.</b> Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Thereby Certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Vent	ed									
3. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 									<b>__</b>			
Im all t							and some 1-	te to the Las	t of my hard	ladra - 11 t	of	
SIGNED AM Ubbatt TITLE Well Test Supervisor DATE March 14, 196	<u>.</u>		C A D			onn is true	una compte	ie w ine oest	i oj my know	cage and oeli	. <del>с</del> ј.	
	SIGNED T	n u	bh	itt			11 Tes	t Supe	rvisor	DATE	March 14, 196	

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

## Northwestern New Mexico

т	Anhy <b>1170</b>	т	Canvon	т	Ojo Alamo	Т.	Penn, "B"
	•		•		Kirtland-Fruitland		
					Pictured Cliffs		
Т.	Yates 1478	Т.	Miss	Т.	Cliff House	Т.	Leadville
					Menefee		
т.	Queen	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
Т.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken
т.	San Andres	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
					se Greenhorn		
т.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	Т.	
	-				Todilto		
	•		•		Entrada		
					Wingate		
					Chinle		
	-				Permian		
т	Cisco (Bough C)	Т.		Т.	Penn. "A"	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1050 2535	1050 2535 3450	1485	Dirt, Caliche, red be Anhy. salt Anhy., lime	ds.			
	Core	#1 3 #2 3	Cored from 3180-3351 180-3237 57' 137-3294 57' 194-3351 57'				
		-			•		
				-			
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