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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 17 1 19 PM '67

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Union Texas Petroleum Corp.

3. Address of Operator
1300 Wilco Bldg. Midland, Texas

4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **south** LINE AND **660'** FEET FROM THE **west** LINE OF SEC. **9** TWP. **8-s** RGE. **30-E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Crosby

9. Well No.
7

10. Field and Pool, or Wildcat
Cato(San Andres)

12. County
Chaves

15. Date Spudded **2-23-67** 16. Date T.D. Reached **3-2-67** 17. Date Compl. (Ready to Prod.) **3-11-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4090 est. DF** 19. Elev. Casinghead **4078 est.**

20. Total Depth **3450** 21. Plug Back T.D. **3318** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **0-3450** Rotary Tools Cable Tools _____

24. Producing Interval(s), of this completion — Top, Bottom, Name
3176-3211, 3237-3290 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	537'	12 1/4"	300 sx circulated	
4-1/2"	9-1/2#	3444'	7-7/8"	300 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3148	3118

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3176-3211 1 hole/ft. 1/2" dia. 35 holes				3176-3211	3500 gals. SA4 15% acid
3237-3290 1 hole/ft 1/2" dia. 53 holes				3237-3290	5000 gals. SA4 15% acid

33. PRODUCTION
Date First Production **3-12-67** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut in**

Date of Test 3-12-67	Hours Tested 12	Choke Size 28/64	Prod'n. For Test Period 220	Oil — Bbl. 110	Gas — MCF TSTM	Water — Bbl. 10	Gas — Oil Ratio --
Flow Tubing Press. 90	Casing Pressure PKR	Calculated 24-Hour Rate 220	Oil — Bbl. 220	Gas — MCF TSTM	Water — Bbl. 20	Oil Gravity — API (Corr.) 270	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Lee Russell

35. List of Attachments
C-104, Record of Inclination.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jim Abbott* TITLE **Well Test Supervisor** DATE **March 14, 1967**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1170	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1478	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2480	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1050	1050	Dirt, Caliche, red beds.				
1050	2535	1485	Anhy. salt				
2535	3450	915	Anhy., lime				
			Cored from 3180-3351				
			Core #1 3180-3237 57'				
			Core #2 3237-3294 57'				
			Core #3 3294-3351 57'				