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NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE .		AND HORBS OFFERE C.	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	_ ΩA3
LAND OFFICE		MAR 17 19 PM	10
TRANSPORTER OIL		LIMI + 1	
GAS			
OPERATOR			
PRORATION OFFICE Operator	L_L		
Union Texas Pe	troleum Corp.	<u> </u>	
1300 Wilco Bl	dg. Midland, Texas		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give named address of previous owner	ne		
DESCRIPTION OF WELL A	ND I FASE UNDESIGNA	TED Cato-San And	res
Lease Name	Well No. Pool Name, Including Fo		ease Lease No.
Crosby	7 Cato (San A	ndres) () State, Fed	deral or Fee Fee
Location		~	
Unit Letter M ;	Feet From The South Lin	e and 660 Feet Fro	om The West
Line of Section 9	Township 8-S Range 3	O-E , NMPM, Ch	AVES County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter o		Address (Give address to which ap	proved copy of this form is to be sent)
The Permian Corp		Box 3119, Midla	proved copy of this form is to be sent)
'Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
None		In and gather live and a second	When
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	L 9 8-S 30-E		
If this production is commingled COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:	
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comp.	A	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-23-67	3-11-67	3450	3318
Elevations (DF, RKB, RT, GR, et		Top Oil/Gas Pay	Tubing Depth
4090 est DF	San Andres	3176	3148
Perforations 3176-3211 xx 32	37-3290 1 hole/ft. tot		Depth Casing Shoe 3444
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	537	300 sx circulated
7-7/8"	4-1/2"	3444	300 ex.
	2-3/8"	3148	
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga	s lift, etc.)
3-12-67 Length of Test	3-12-67 Tubing Pressure	Casing Pressure	Choke Size
12 hours		W- 400	***
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
.,June 1 . Cat Patting 1 apr	110	10	TSTM
	110		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
•			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPL	IANCE	OIL CONSER	EVATION COMMISSION
		APPROVED	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to	the best of my knowledge and belief.	BY JULI	fitting
• ·		TIPLE CLINCALICOR	AUGORA :
1n (11)		This form is to be filed in compliance with RULE 1104.	
JIN W	hat	If this is a request for a	llowable for a newly drilled or deepend
•	(Signature)	well, this form must be accorded tests taken on the well in according to the well in according t	mpanied by a tabulation of the deviation
Well Test Super		All sections of this form	must be filled out completely for allow
	(Title)	able on new and recompleted	i wells.
March 14, 1967		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Date)	well name or number, or trans	porter, or other such change of condition
		Separate Forms C-104 to completed wells.	must be filed for each pool in multip
		d combiered werre.	