R. H. 62 6868. (Section) N. P. O. BOX 1980

RECEIVED UNITED STATES HOEBS, NEW MEXICO 88240 Form 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMNM82050X (142233) 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Gas Well 8. Well Name and No. 2. Name of Operator Cato Unit #65 Kelt Oil & Gas, Inc. 9. API Well No. 3. Address and Telephone No. 30-005-20029 P.O. Box 779 Goldsmith, TX 79741 (915) 827-3818 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Cato San Andres 11. County or Parish, State SESE Sec. 8-T8S-R30E Chavez, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent X Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)4 PROPOSED OPERATIONS: (All measurements refer to KB) 1. Set CIBP @ 3058'. Dump bail 4 sxcmt on top of CIBP. Turn hole over to mud. (50bls) 4. Lay in cmt plug f/1500'-1400'. (8 sx) Lau in cmt plug f/520'-420'. (7 sx) Lay in cmt plug f/50'-surf. (4 sx) DATA: 85/8" - 24# csg f/0'-470'; cmt circulated;  $12\frac{1}{2}$ " bit  $4\frac{1}{2}$ " - 9.5# csq f/0'-3414'; cmt w/800 sx; 7 7/8" bit. Calculated TOC=surf. TD=3414'; PBTD=3367' Perfs f/3158'-3347' 14. I hereby certify that the foregoing is true and correct Signed 11 audur C. Oatai Title Petroleum Engineer Date July 14, 1994 (This space for Federal or State office use