

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)DATE
on re-Form approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0142233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly from an accessible point on a road or other permanent feature. See also space 17 below.)
At surface

NAME CHANGED:

FROM: PAN AMERICAN PETR. CORP.

TO: AMOCO PRODUCTION CO.

EFFECTIVE: 2-1-71

660' FSL * 660' FEL Sec 8. (Unit P, SE 1/4 SE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4064' R.D.B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CROSBY A. Federal

9. WELL NO.

10. FIELD AND POOL, OF WELL (AT)

CATO Sam Amers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-8-30 NMPM

12. COUNTY OR PARISH 13. STATE

CHAUES N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In accordance w/ Form 9-331 submitted 8-15-69.
remedial work performed as follows:Drilled out retainer @ 3215 and cement to 3367' (ASD).
Perforated Zone III intervals 3232-68 w/ 2JSPT.
Acidized w/ 3000 gal 28% LSTNE.
Evaluated & restored to production.Prior - Pump 12 EO x 2 BW - 24 hrs.
after - Pump 29 EO x 13 BW - 24 hrs.TD- 3414
POD - 3367

4 1/2" CSA 3414

PERFS: 3152-3200, 3232-68

OC - 8-18-69
Comp. 8-28-69RECEIVED
SEP-4 1969
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

044- USGS- ART

1- NEW

1- SUSO

1- RAY

1- TEXAS PACIFIC OIL CO.

1700 - ONE MAIN PLATE

DALIAN TEXAS - 1700

ACCEPTED FOR RECORD
DATE PURPOSES

*See Instructions on Reverse

SEP - 4 1969
Date

ACTING District Engineer