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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(DEVIATION SURVEYS - BACK SIDE)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
BOX 68, HOBBS, N. M. 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
REQUEST PERMISSION TO TEMP. COMMINGLES
PROD. W/ CROSBY B. FEDERAL LEASE ABKO
FED. LEASE INTO CATO STORAGE SYSTEM III.
TO BE METERED SEPARATELY.
FORMAL APPLICATION BEING SUBMITTED

II. DESCRIPTION OF WELL AND LEASE
UNDESIGNATED
Cato-San Andres
Lease Name
CROSBY "A" Federal
Well No. 1
Pool Name, including Formation R-3218
Kind of Lease
State, Federal or Fee Fed
Lease No.
NM-0142233
Location
Unit Letter D 660 Feet From The SOUTH Line and 660 Feet From The EAST
Line of Section 8 Township 8-S Range 30-E, NMPM, CHAVES County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
SCURLOCK OIL CO. (TRUCKS)
Address (Give address to which approved copy of this form is to be sent)
414 MID AMERICA BLDG, MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit 4 Sec. 10 Twp. 8 Rge. 30
Is gas actually connected? NO
When

IV. COMPLETION DATA
If this production is commingled with that from any other lease or pool, give commingling order number:
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 2-10-67 Date Compl. Ready to Prod. 3-2-67 Total Depth 3414' P.B.T.D. 3367'
Elevations (DF, RKB, RT, GR, etc.) 4064' R.D.B. Name of Producing Formation San Andres Top Oil/Gas Pay 3158' Tubing Depth
Perforations 3158-3200, 3232-68, 3308-47 Depth Casing Shoe 3414'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4" CASING & TUBING SIZE 8 5/8" DEPTH SET 470' SACKS CEMENT 300
7 7/8" 4 1/2" 3414' 800

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks 3-2-67 Date of Test 3-8-67 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 Tubing Pressure 500 Casing Pressure 525 Choke Size 12/64
Actual Prod. During Test 144 Oil-Bbls. 124 Water-Bbls. 20 BLW Gas-MCF 174

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.
0+3-N/MOCC-H
1-NSW
1-BF
1-JEL
1-SUSP
1-RRV
(Signature)
AREA SUPERINTENDENT
(Title)
3-9-67
(Date)

(CONTINUATIONS)

<u>DEPTH</u>	<u>DEGREES OFF</u>
470 -	$\frac{1}{2}$
962 -	$\frac{3}{4}$
1474 -	1 -
1960 -	$2\frac{1}{4}$
2033 -	$3\frac{1}{2}$
2630 -	2 -
3042 -	$1\frac{1}{2}$

The above are true to the best of my knowledge.

AREA SUPERINTENDENT

Sworn to this date, the 9th day of March, 1967.

ER 77/ea h
Notary Public In & For Lea Co. N.M.

My commission expires 6-18-68.

