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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG 1063	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		KLEPPER STATE	

2. Name of Operator	9. Well No.
JACK L. MCCLELLAN	1

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 848, ROSWELL, NEW MEXICO 88201 UNDESIGNATED	CHAUVEROO

4. Location of Well	12. County
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>12</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM	CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/22/67	3/3/67		4346 GL 4355 DF	4347

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4410	4393			0 - 4410	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4292-4326; 4373-4390 SLAUGHTER ZONE, SAN ANDRES	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
GAMMA RAY-NEUTRON (IN CASING)	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20 LB.	402	12-3/4"	210 SX (CIRC)	0
4-1/2	9 1/2 LB.	4403	7-7/8"	225 SX	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4348'	NONE

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 SHOT PER FOOT 4292,94,4300,03,08,14,16,19,24,73,78,82,84 AND 90'		
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4373-4390	1500 ACID & 3000 ACID
	4292-4326	3000 ACID
	4292-4326	30,000 LSE OIL, 30,000# SO

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/02/67		PUMPING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/02/67	24	2" OPEN		84	TSTM	40	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	150		84	TSTM	40	26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jack L. McClellan</u>	TITLE <u>OPERATOR</u>	DATE <u>APRIL 7, 1967</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1942</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1950</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2375</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2363</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2750</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3050</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3563</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1942	1942	RED SAND AND SHALE				
1942	2333	441	SALT AND ANHYDRITE				
2333	3563	1130	RED SAND, RED SHALE AND ANHYDRITE				
3563	4410	1047	ANHYDRITE AND DOLOMITE				