Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0	Sar	nta Fe, New N	Mexico 87504-2088						
I.	REQ			BLE AND AUTHO		i				
Operator		TOTHA	NSPORT O	L AND NATURAL		I API No.				
KELT OIL & GAS, INC	C.							30-005-20031		
Address P. O. BOX 1493, RO	OSWELL,	NM 8820	2							
Reason(s) for Filing (Check proper box New Well)			Other (Please e	explain)	 				
Recompletion	0:1		Transporter of:							
Change in Operator	Oil Casinghe	ad Gas XX	Dry Gas	(OXY TO TRID	ENT ASSI	GNMENT EI	FFECTIVE	E 8/30/91		
If change of operator give name and address of previous operator	Callight	A Cas MA	Condensate							
II. DESCRIPTION OF WEL	L AND LE									
Lease Name CATO SAN ANDRES UNIT Well No. Pool Name, Inclu 116 CATO SA						of Lease	of Lease No. Federa Dor Fee			
Location										
Unit Letter N	:66	501	Feet From The	SOUTH Line and 19	9801	Feet From The	WEST	Line		
Section 14 Towns	hip 8 SOU	JTH 1	Range 30 EA	ST , NMPM,		CHA	VES	County		
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	R OF OII	AND NATU	RAL GAS						
PRIDE PIPELINE CO.	TX.	or Condensa	ate	Address (Give address to				eni)		
ame of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.				P. O. BOX 2436, ABILENE, TX 79604 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	wp. Rge.	Is gas actually connected?			X /9/10			
f this production is commingled with the V. COMPLETION DATA	t from any oth	er lease or po	ol, give comming	ling order number:						
Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		I. Ready to P	rod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			nation	Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casin	g Shoe			
		UDDIG O	LODIO LIT							
TUBING, CASING AN HOLE SIZE CASING & TURING SIZE			ASING AND			1				
	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
. TEST DATA AND REQUE						<u> </u>				
AL WELL (Test must be after bate First New Oil Run To Tank	recovery of tole	al volume of	load oil and must	be equal to or exceed top a	llowable for thi	s depih or be fo	or full 24 how	rs.)		
ate risk New Oil Run 10 lank	Date of Test			Producing Method (Flow,	pump, gas lift, i	etc.)				
ength of Test	Tubing Pressure			Casing Pressure		Choke Size				
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF				
GAS WELL	<u> </u>									
ctual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF		Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Cacing Processor (Charter)						
	Tuoing Treas	sare (Sirut-III)		Casing Pressure (Shut-in)		Choke Size				
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	ations of the O	il Conservation	on l	OIL COI	NSERV.	ATION E	IVISIO	N		
is true and complete to the best of my t	knowledge and	belief.	-	Date Approve	ed		0 199	1		
Signature . \ \ \ Signature	ran			By ORIGINA	M Skanan :	lV Innou o	~\/ Ψ			
MARK A. DEGENHART PETROLEUM ENGINEER				By ORIGINAL SEGNED BY JERRY SEXTON DISTRICT (SCHLEVISOR						
Printed Name		Tit	ا ا							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

OCTOBER

Date

16, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 398-6166

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.