

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. WELL NO.	
2. POOL NAME	
3. KIND OF LEASE	
4. REPORTER	
5. LOCATION	
6. LOCATION OFFICE	

APOLLO ENERGY, INC.

P. O. BOX 5315, HOBBS, NEW MEXICO 88241

1. (a) (s) for filing (Check proper box)

2. Well	☐	Change in Transporter of:
3. Completion	☐	Oil ☐ Dry Gas ☐
4. Change in Ownership	☒	Casinghead Gas ☐ Condensate ☐

Other (Please explain)

EFFECTIVE DATE MARCH 17, 1983

5. Change of ownership give name

Address of previous owner Amoco Production Company, P. O. Box 68, Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

6. Well Name	CATO B FEDERAL	7. Well No.	2	8. Pool Name, Including Formation	CATO SAN ANDRES	9. Kind of Lease	State, Federal or Free FEDERAL	10. Lease No.	NM 0177517
11. Direction	N 66° 00' E 600 Feet From The SOUTH Line and 1980 Feet From The WEST								
12. Section	14	13. Township	8	14. Range	30	15. NEPM	CHAVES	16. County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

17. Well Admin. Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
18. Well Pipeline Co. Proration Department	P. O. Box 900, Dallas, Texas 75221
19. Well Admin. Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
20. Cities Service Oil Company	P. O. Box 4906, Midland, Texas 79702
21. Is gas actually connected?	When

22. If production is commingled with that from any other lease or pool, give commingling order number:

23. Designate Type of Completion -- (X)	Oil well ☒ Gas well ☐ New well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Resv. Part. Resv. ☐
24. Reported	Date Compl. Ready to Prod. Total Depth P.B.T.D.
25. Conditions (DP, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth
26. Operations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

27. Initial New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
28. Length of Test	Tubing Pressure	Casing Pressure	Choke Size
29. Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

30. Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
31. Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

Urban J. Merchant
(Signature)

Vice President
(Title)

March 17, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 30 1983**, 12

ORIGINAL SIGNED BY EDDIE SEAY

BY OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and incompleated wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of ownership.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
MAR 29 1983
O.C.D.
HOBBY OFFICE