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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
MAR 10 11 42 AM '67

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Sun Oil Company		9. Well No.	
3. Address of Operator		P. O. Box 2792, Odessa, Texas 79760		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		Undes.-Cato, San Andres	
THE <u>South</u> LINE OF SEC. <u>16</u> TWP. <u>3S</u> RGE. <u>3CE</u> NMPM				12. County	
15. Date Spudded		2-24-67		Chaves	
16. Date T.D. Reached		2-28-67		18. Elevations (DF, RKB, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.)		3-8-67		4127 DF, 4128 KB, 4113 GR	
19. Elev. Casinghead		4126		20. Total Depth	
21. Plug Back T.D.		3497		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		3292-3355 Milnesand, S. A.		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Gamma Ray 100-3490, Density 450-3496, Caliper 450-3496		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)				No	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	451	12-1/4	300 sls	None
4-1/2"	9.5#	3497	7-7/8	300 sls	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3313-15-17-19-25-27-29-31-33-38-39-42-43-50			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3313-3350 4000 gals 28% HCL		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3-3-67		Flowing		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3-8-67	13	43/64"		112	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
20	Pkr		206	TSTM	55
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented				M. J. Keith	
35. List of Attachments					
C-104, Inclination tests, electric logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

SIGNED

J. E. Edison

TITLE

Area Supt.

DATE

3-9-67

J. E. Edison

2. 1. 2.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>2606</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>El Zone 3145</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Wilnesand 3292</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <b>Cato 3374</b>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Red bed				
450	2400	1950	Anhy. & Salt				
2400	3270	870	Anhy. & Dolo.				
3270	3497	227	Dolo. & Limestone				